Form 3160-5 (June 2015)

1. Type of Well

3a. Address

2. Name of Operator

Oil Well Gas Well Other

303 VETERANS AIRPARK LANE SUITE 3000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

APACHÉ CORPORATION

MIDLAND, TX 79705

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY Do not use thi	NOTICES AND REPORTS ON WELLS A LESS is form for proposals to drill or to re-enter an	FORM APPROVED OMB NO. 1004-0137 Carpires: January 31, 2018 5. Lease Serial No. NMLC060325 6. If Indian, Allottee or Tribe Name
	TRIPLICATE - Other instructions on page 2	. 7. If Unit or CA/Agreement, Name and/or No.
Gas Well 🗖 Ott	her	8. Well Name and No. THUNDERBIRD A 5H
PORATION	Contact: SORINA FLORES E-Mail: sorina.flores@apachecorp.com	9. API Well No. 30-015-44436-00-X1
	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area

LOCO HILLS-GLÓRIETA-YESO

11. County or Parish, State

Sec 33 T16S R30E SWNE 23 32.878929 N Lat, 103.974731		EDDY COUNTY, NM							
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION								
☑ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	Subsequent Report		☐ Production ☐ Reclamation ☐ Recomplet ☐ Temporari ☐ Water Dis	te ily Abandon	☐ Water Shut-Off ☐ Well Integrity ☑ Other Change to Original A PD				

Ph: 432.818.1167

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM-CO-1463 NMB-000736 (NATIONWIDE)

APACHE RESPECTFULLY REQUEST APPROVAL TO TEMPORARILY ABANDON THE THUNDERBIRD A #5H AFTER DRILLING CORING THE VERTICAL PORTION OF THE WELL. ANALYSIS OF CORE WILL TAKE APPROX 8 MONTHS. ONCE ANALYSIS IS COMPLETE, APACHE PLANS TO RESUME DRILLING THE HORIZONTAL PORTION OF THE WELL PENDING RIG AVAILABILITY.

APACHE WILL SET A 200' PLUG FROM 5700'-5900' ASE A STERON EN STO'-4450' AS APPROVED ON THE APD. CONDITIONS OF APPROVAL

			Accepted for record	2/20/18
14. I hereby certify that the	he foregoing is true and correct. Electronic Submission #390815 verifie For APACHE CORPORAT Committed to AFMSS for processing by ZO	ON, s	e BLM Well Information System ent to the Carlsbad	
Name (Printed/Typed)	SORINA FLORES	Title	SUBMITTING CONTACT	
Signature	(Electronic Submission)	Date	10/04/2017	
	THIS SPACE FOR FEDERA	IL OR	STATE OFFICE USE	
Approved By MUSTAFA HAQUE		Title	PETROLEUM ENGINEER	Date 02/09/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Offic	e Carlsbad	
Titl- 10 H C C C 100	1 1 T/4 - 42 I I C C C 1212 1- '4 fra	1	and all and willfully to make to our demants out on a	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

- 1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
- 2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, **placed with tubing** or 35 feet of cement if placed with bailer.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

- 1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval <u>with well bore diagram</u> with all perforations and CIBP's and tops of cement on CIBP's.
- 2. Describes the temporary abandonment procedure.
- 3. Attaches a clear copy or the original of the pressure test chart.
- 4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.

Thunderbird A 5H

- 1. Well may be approved to be TA/SI for a period of <u>8 months</u> or until <u>Date: 10/12/2018</u> after successful MIT and subsequent report is submitted.
- 2. Must submit NOI to recomplete or NOI to P&A. Must be submitted by 10/12/2018
- 3. Contact BLM 24 hrs. prior to setting of plug so as it may be witnessed.