Submit 1 Copy To Appropriate District Office <u>District I</u> ~ (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II - (575) 748-1283</u> 811 S. First St., Artesia, NM 88210 <u>District III - (505) 334-6178</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 Revised July 18, 2013 WELL API NO. 30-015-23233 5. Indicate Type of Lease STATE FEE A 6. State Oil & Gas Lease No.	
 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well A Gas Well Other 			 7. Lease Name or Unit Agreement Name Gissler AV 8. Well Number 17 	
 Name of Operator EOG Y Resources, Inc. Address of Operator 104 South Fourth Street, Artesia, Well Location 	NM 88210		 9. OGRID Number 025575 10. Pool name or Wilde Eagle Creek; San Andre 	
4. Wen Elocation Unit Letter C Section 23	990feet from theNorthTownship178Rar11. Elevation (Show whether DR, 3499'	nge 25E <i>RKB, RT, GR, etc.)</i>	650 feet from the NMPM Eddy	<u>West</u> line County
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE CASING/CEMENT JOB CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER: Acidize 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion. 1/29/18 - MIRU and opended up well. No pressure on tubing, 100 psi on casing. Pumped 15 bbls 2% KCL. Did not load. Hot water tubing with 70 bbls KCL with paraffin solvent. NU BOP. POOH with tubing and did not recover all tubing string. 1/30/18 – Opened up well. Had 70 psi on casing. Bled down all gas. Tagged TOF at 1387', did not recover. TIH and could not rotate past 1389'. Did not recover all fish. Left approximately 12' 2-3/8'' tubing, 2-3/8'' seating nipple, perf sub and mud jt. 1/31/18 – Set tubing 10' above fish top to acidize. Pumped 2000g 15% NEFE HCL acid down tubing at 3 BPM. Displaced tubing with 40 bbls 2% KCL. Tie onto casing. Displaced acid with 40 bbls 2% KCL. Tried to load tubing, did not load. Pumped 20 bbls 2% KCL at 4 BPM. 2/1/18 – Set 2-3/8'' 4.7# L-80 tubing at 1379', 10' above fish top. Loaded tubing with 3.4 bbls KCL. Pressure tested to 500 psi, held				
good. Long stroke pump twice to :	500 psi. Set pump and turned well ov	er to production.	ARTE	10019HAFAYIONON 814015tagtrict FEB32:0:2018
Spud Date:	Rig Release Da	te:	₹E	GHOVED YED
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE				
Type or print name <u>Tina Hu</u> For State Use Only APPROVED BY: Conditions of Approval (if any):				575-748-4168 -2)-18