District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

<u>District III</u> 000 Rio Brazos	Conservation			-			P. O P				
District IV 220 S. St. Francis Dr., Santa Fe, NM 87505					20 South St. Santa Fe, Ni	•				AMENDED REPORT	
220 S. St. Franc	I.				OWABLE		HUB	17 ATI	ΟΝ Τ	TRANS	SPORT
1 Operator na			20110	KALL	OWADLE	AND AUT		OGRIE			- TOKI
DELAWARE ENERGY, LLC						371195					
405 N. MAR MIDLAND,		-					3 Reason for Filin			na Code/ Fff	active Date
MIDDA.NO,	1 A 7070.		•	JW (	1-1660	- <b>A</b>			ĺΨ	ing Code/ Elif	ective Date
<sup>4</sup> API Numbe			l Name			<b>_</b>				6 Pool Code	
30 - 015-4			ONIAN;S					96101			
Property C	9535	° Pro	perty Nan	Farms	. 21	$\mathbf{q}$		' Well Num	ber 1		
II. 10 Su										I	
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	Line	Feet fron	the	East/West line	County
0	9	24S	28E		700	SOUTH	1	,550	E	AST	EDDY
		ole Locati				,	······································				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	ı line 🏻	Feet fron	n the	East/West lin	e County
							لبب				
12 Lse Code	12 Lse Code 13 Producing ! Code			Method 11 Gas Connection 15 C-129 Permit Number 16 C-139 Exective Date							-129 Expiration Date
111. Oil a		Transpo	rters		19 Transpo				***************************************		<sup>26</sup> O/G/W
OGRID					and Ac						
		Dorado Transportation, LLC									
251346		1402 S. Fairground Rd. Midland, TX 79701									Oil
		ivenumu, 1A /7/V1									
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Section 1984 And I was a second of a company of a											
		CONSERVATION									
					ARTESIA DISTRICT						
	J	AN <b>3 1</b> 2018									
		10 CV 35771 (1 C)									
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#\$7 <b>\$</b> \$7.1		I D.									
IV. Well Cor		22 Read	24 PBTD 25 Perforations			ome	<sup>26</sup> DHC, MC				
9/03/2017		11/24/			<sup>23</sup> TD 14,900	14,900		13864-14		- 14901	o' openhole
<sup>27</sup> H	ole Size		28 Casi	ıg & Tub	ing Size	29 De	epth Se		<del>,</del>		acks Cement
	24"	20"				458'					/
			20			1,00			+		
17.5"		1		13.375"	2,420'					<b>∠</b>	
<u> </u>											
12.25"		į		9,663'					~		
		7.0"			12.0641						
8.5"			7.0			13,864'					1
			4.5" TUBING				13,805'				
X/ XX/all	Tast D										
V. Well  31 Date Nev	v Oil	ata <sup>32</sup> Gas Deli	very Date	33	Test Date	34 Test	Lengt	h [	35 Th	g. Pressure	<sup>36</sup> Csg. Pressure
	-	das senter, san				. cot Esti					
37 Choke S	Siza -	38 (	\		<sup>39</sup> Water	<sup>40</sup> Gas					41 Test Method
JJ.		Oil Oil		1	** alci	GHS		1			i est Method
42 7 1	.:6 .: .			٠							
been complie	Division have ve is true and	OIL CONSERVATION DIVISION									
complete to t											
Signature!	1/	p				Approved by	Xa	m	ml	公太	Lance
Printed name		Title:									
JASON S		Creologist.									
Title:						Approval Date: 2-13-2018					
E-mail Addre	ess:					<del>                                     </del>		<del></del>			-
J.GOSS@DE		EENERGY	.COM			I					