NM OIL CONSERVATION

ARTESIA DISTRICT

FEB 28 2018

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

RECEIVED

Form C-141 Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Santa Fe, NM 87505													
Release Notification and Corrective Action													
NAB 1806032261						OPERATOR \(\Sigma			☑ Initia	☐ Initial Report ☐ Final Report			
Name of Company EOG Resources, Inc. 15445						Contact Zane Kurtz							
Address 5509 Champions Drive, Midland, TX 79706						Telephone No. (432) 686-3667							
Facility Name Madison 1 Fee Com #1						Facility Type well site							
Surface Owner Private Mineral Owner							Private API No. 30-015-33705						
				LOCA	ATION	OF RE	LEASE						
Unit Letter Section Township Range Feet from the No.						th/South Line Feet from the Ea			ast/West Line County				
E	1 22S 27E 1980 Nor			North	h 1310			West		Eddy			
L		L		22 172 500	l	• •	104 145116			l			
Latitude 32.423508 Longitude -104.147116 NAD83													
NATURE OF RELEASE													
Type of Rele			Volume of Release 51 bbls Volume Recovered										
Source of Release Water dump on production unit						Date and Hour of Occurrence unknown Date and Hour of Disc					covery		
Was Immediate Notice Given?							If YES, To Whom?						
			Yes L	No Not R	equired ————								
By Whom? Zane Kurtz Was a Watercourse Reached?						Date and Hour 2/28/18 11:00 am If YES, Volume Impacting the Watercourse.							
was a water	Louise Rea		II IES, V	nume impacting i	LIE WAIG	acourse.							
☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.*													
True watered	iroo was in	publica, 130501	ioo i uity.										
Describe Cau	se of Probl	em and Reme	dial Actio	n Taken.*									
Operator found that the water dump on the production unit wasn't working. Lead shut well in until repairs could be done. Impacted soil in the area of the release will be excavated and soil samples will be collected for laboratory analysis. Vertical and horizontal delineation of the impacted soil will be													
				be prepared for a						•			
}													
Describe Are	a Affected	and Cleanup	Action Tal	ken.*									
Soils were sta	ined aroun	d the tanks.											
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				e is true and comp nd/or file certain									
public health	or the envi	ronment. The	acceptan	ce of a C-141 rep	ort by the	NMOCD m	arked as "Final R	leport" d	loes not rel	ieve the ope	rator of	fliability	
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
				ptance of a C-141	report a	oes not renev	e the operator of	respons	ibility for c	omphance v	vita an	y otner	
federal, state, or local laws and/or regulations.							OIL CONSERVATION DIVISION						
Signature							A P I M						
Signature:							Signed By FAILER Extraction Approved by Environmental Specialist:						
Printed Name	: Zane Kui		արիւս «բուրծ		Pecialis	···	<u>-</u>						
Title: Sr. Saf	ety Enviro	nmental Rep.,	ources		Approval Da	te: 31118	> :	Expiration	Date: N	MA	- <u> </u>		
E-mail Addre	ss: sane_k	urtz@eogreso		Conditions of Approval: Attached						_ 1, 1-			
Date: 2/28	/2018			Phone: 432-425-2	2023		59P) (Jtt	ועיוגז	K)		W/	P-4640	
* Attach Addi		ets If Necess	arv	1 HULG, 432-423-2	.043			, ,,		1	٠, ٠		

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 2/28/2018 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 2RP-4U4O has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District $\frac{2}{2}$ office in $\frac{ARTESIA}{ARTESIA}$ on or before $\frac{3/28/2018}{2018}$. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- •Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.
- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.
- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold
OCD Environmental Bureau Chief
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Santa Fe, New Mexico 87505
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