Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-06192

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. BL-635

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Leonard State

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Salt Dome Storage

8. Well Number #1

2. Name of Operator: Loco Hills ASF LTD

9. OGRID Number: 214766

3. Address of Operator: 1231 Old Annetta Rd, Aledo, Tx 76008

10. Pool name or Wildcat: 96610 Empire Glorieta/Yeso East

4. Well Location
Unit Letter L : 2069 feet from the south line and 119.3 feet from the west line
Section 22 Township 17S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☒	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Pull tubing & check
2. Run bridge plug in hole
3. Test casing at 400 psi chart recorded
4. Pull plug
5. SONAR cavern
6. Change out well head
7. Run production tubing to proper depth
8. MIT cavern & shoe with nitrogen at 300 psi chart recorded
9. If everything holds return to service.

NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 27 2018
RECEIVED

Spud Date: 2/21/2018 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Myron Kinman TITLE Terminal Manager DATE 2/20/2018

Type or print name MYRON KINMAN E-mail address: myronkinman@gmail.com PHONE: 575-677-2331

For State Use Only

APPROVED BY: Richard Inge TITLE Compliance Officer DATE 2/27/18

Conditions of Approval (if any):