

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Artesia

5. Lease Serial No. NMLC028784B ✓
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NMNM88525X ✓
8. Well Name and No. BURCH KEELY UNIT 133 ✓
9. API Well No. 30-015-03085 ✓
10. Field and Pool or Exploratory Area GRAYBURG JACKSON; SR-Q-G-SA
11. County or Parish, State EDDY COUNTY COUNTY, NM ✓

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	2. Name of Operator ✓ COG OPERATING LLC	Contact: DANA KING E-Mail: dking@concho.com
3a. Address ONE CONCHO CENTER, 600 W ILLINOIS AVE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-818-2267	10. Field and Pool or Exploratory Area GRAYBURG JACKSON; SR-Q-G-SA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) ✓ Sec 25 T17S R29E Mer NMP 666FNL 645FWL NWNW		11. County or Parish, State EDDY COUNTY COUNTY, NM ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Site Facility Diagram/Security Plan
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE SEE ATTACHED SITE FACILITY DIAGRAM

BKU SATELLITE F ✓
SECT 25, T17S, R29E
LEASE NO.: NMNM88525XWELLS:
BURCH-KEELY UNIT #133 - 30-015-03085
BURCH-KEELY UNIT #134 - 30-015-03087
BURCH-KEELY UNIT #136 - 30-015-03099
BURCH-KEELY UNIT #138 - 30-015-03088
BURCH-KEELY UNIT #155 - 30-015-22582NEW OIL CONSERVATION
ARTESIA DISTRICT

FEB 26 2017

RECEIVED

Accepted for Record Purposes.

Approval Subject to Onsite Inspection.

Date: 2-13-18

DMcKinney

SC 2-27-18
Accepted for record - NMOCD

FAC ID = BKU F

14. I hereby certify that the foregoing is true and correct. Electronic Submission #371397 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/03/2017 ()	
Name (Printed/Typed) DANA KING	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 03/28/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

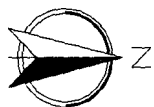
Additional data for EC transaction #371397 that would not fit on the form

32. Additional remarks, continued

BURCH-KEELY UNIT #157 - 30-015-03103
BURCH-KEELY UNIT #159 - 30-015-03091
BURCH-KEELY UNIT #160 - 30-015-03111
BURCH-KEELY UNIT #162 - 30-015-03127
BURCH-KEELY UNIT #163 - 30-015-03121
BURCH-KEELY UNIT #166 - 30-015-20291
BURCH-KEELY UNIT #196 - 30-015-24976
BURCH-KEELY UNIT #198 - 30-015-03108
BURCH-KEELY UNIT #236 - 30-015-28913
BURCH-KEELY UNIT #259 - 30-015-29039
BURCH-KEELY UNIT #267 - 30-015-29303
BURCH-KEELY UNIT #273 - 30-015-29311
BURCH-KEELY UNIT #277 - 30-015-29916
BURCH-KEELY UNIT #284 - 30-015-29958
BURCH-KEELY UNIT #307 - 30-015-31246
BURCH-KEELY UNIT #369 - 30-015-33343
BURCH-KEELY UNIT #380 - 30-015-33817
BURCH-KEELY UNIT #410 - 30-015-37133
BURCH-KEELY UNIT #665 - 30-015-38538
BURCH-KEELY UNIT #666 - 30-015-38574
BURCH-KEELY UNIT #694 - 30-015-38572
BURCH-KEELY UNIT #696 - 30-015-39127
BURCH-KEELY UNIT #697 - 30-015-38649
BURCH-KEELY UNIT #704 - 30-015-39552

SITE FACILITY DIAGRAM

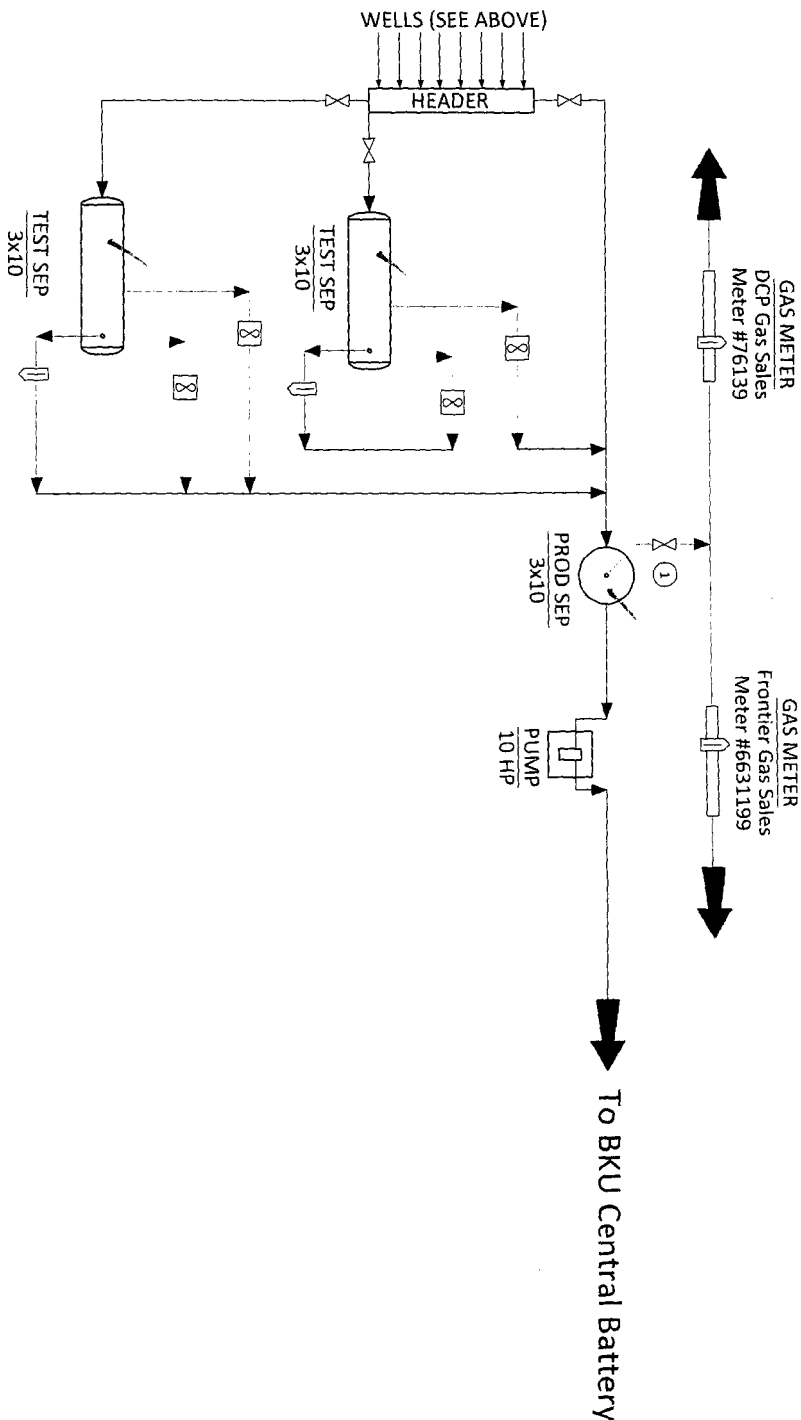
BKU SATELLITE F
SECT 25, T17S, R29E
LEASE NO.: NMMNM88525X



WELLS:

BURCH-KEELY UNIT #133 - 30-015-03085	BURCH-KEELY UNIT #259 - 30-015-29039
BURCH-KEELY UNIT #134 - 30-015-03087	BURCH-KEELY UNIT #267 - 30-015-29303
BURCH-KEELY UNIT #136 - 30-015-03099	BURCH-KEELY UNIT #273 - 30-015-29311
BURCH-KEELY UNIT #138 - 30-015-03088	BURCH-KEELY UNIT #277 - 30-015-29916
BURCH-KEELY UNIT #155 - 30-015-22582	BURCH-KEELY UNIT #284 - 30-015-29958
BURCH-KEELY UNIT #157 - 30-015-03103	BURCH-KEELY UNIT #307 - 30-015-31246
BURCH-KEELY UNIT #159 - 30-015-03091	BURCH-KEELY UNIT #369 - 30-015-33343
BURCH-KEELY UNIT #160 - 30-015-03111	BURCH-KEELY UNIT #380 - 30-015-33817
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BURCH-KEELY UNIT #163 - 30-015-03121	BURCH-KEELY UNIT #665 - 30-015-38538
BURCH-KEELY UNIT #166 - 30-015-20291	BURCH-KEELY UNIT #666 - 30-015-38574
BURCH-KEELY UNIT #196 - 30-015-24976	BURCH-KEELY UNIT #694 - 30-015-38572
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BURCH-KEELY UNIT #236 - 30-015-28913	BURCH-KEELY UNIT #697 - 30-015-38649
	BURCH-KEELY UNIT #704 - 30-015-39552

Production/Sales Phase - Gas Sales
Valve 1 open



Ledger for Site Diagram
Produced Fluid: _____
Produced Oil: _____
Produced Gas: _____
Produced Water: _____

Location of Site Security Plan:

COG Operating, LLC.
600 W. Illinois
Midland, TX 79701

SITE FACILITY DIAGRAM

DATE: 03/13/17

BKU SATELLITE F

DRAWN BY: KHINSHAW

EDDY COUNTY, NEW MEXICO

