

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM68039 ✓
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ALLIED 7 FED 1 ✓

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: SANDRA D SCROGUM
Email: sandy.scrogum@dvn.com

9. API Well No.
30-015-25900-00-S1 ✓

3a. Address
6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3b. Phone No. (include area code)
Ph: 575-746-5587

10. Field and Pool or Exploratory Area
N SHUGART

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T18S R31E SWNE 1980FNL 1980FEL

11. County or Parish, State
EDDY COUNTY, NM ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the site facility diagram for the Allied 7 Federal 1 updated to reconcile Notice of Written Order 17RGWO103.

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 2-14-18
McKinney

JC 2-27-18
Accepted for record - NMC/OCD

RECEIVED
FEB 26 2018

RECEIVED

FAC ID=A

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #384348 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/20/2017 (17PP0917SE)

Name (Printed/Typed) SANDRA D SCROGUM	Title FIELD ADMIN SUPPORT
Signature (Electronic Submission)	Date 08/10/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Allied 7 Federal #1 Batt
 SW1/4 NE1/4 Section 7 T18S, R31E
 1980FNL & 1980FEL
 Eddy, N.M.
 API# 30-015-25900
 Production System: Open

- 1) Oil sales by tank gauge to tank truck.
- 2) Seal requirements:
 - A. Production Phase: On all Tanks.
 - (1) All valves 5 sealed closed.

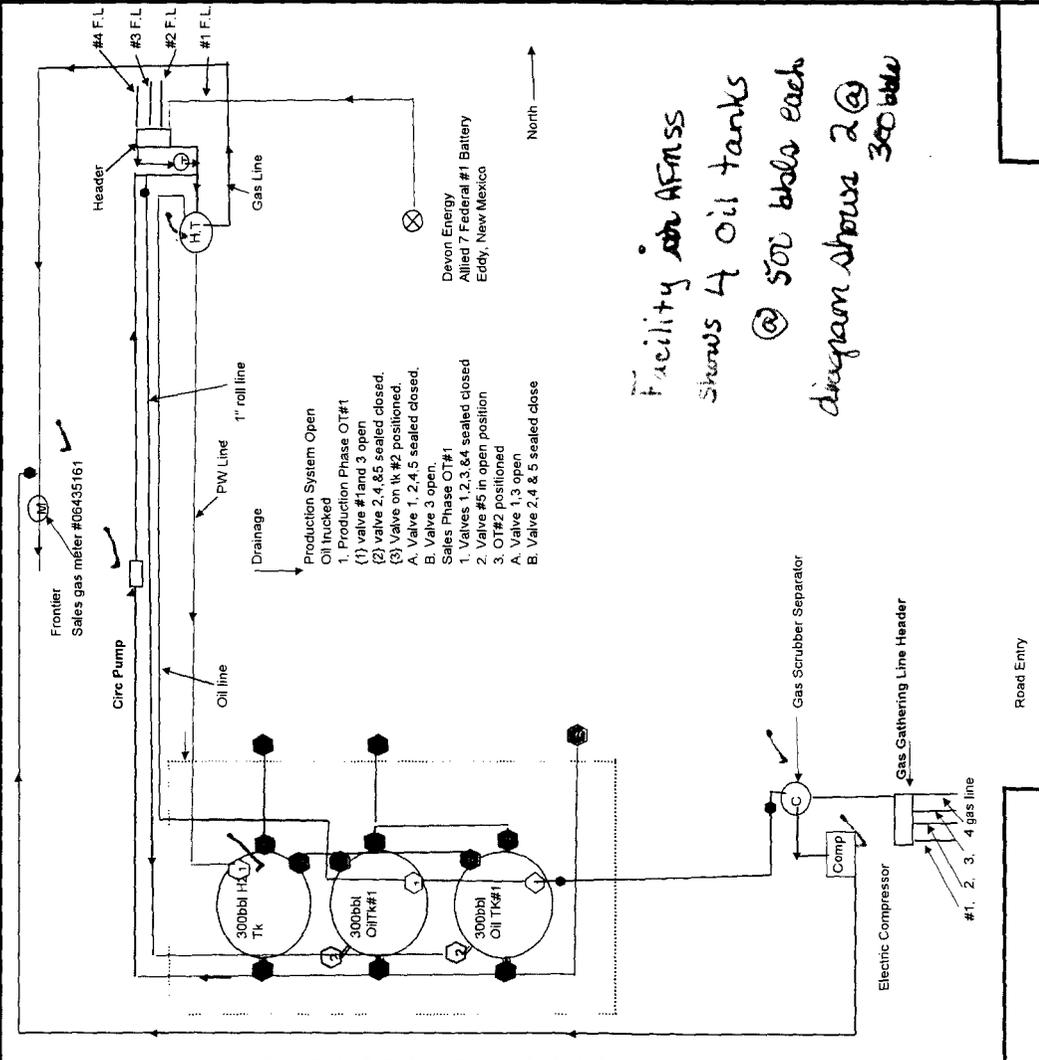
Sales Phase: On Tank being hauled.

- (1) Valve 1 sealed closed.
 - (2) Valve 3 sealed closed.
 - (3) Valve 4 sealed closed.
 - (4) Valve 5 sealed closed.
 - (5) Misc. Valves: Plugged or otherwise inaccessible.
- NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

- Valve #1: Production Line
- Valve #2: Test or Roll line
- Valve #3: Equalizer Line
- Valve #4: Circ./Drain Line
- Valve #5: Siles Line
- Valve #6: BS&W Load Line

- Buried Lines: -----
- Firewall: []
- Wellhead: []
- Stak-pak: []
- Production line: []
- Water line: []
- Gas Meter: (M)



Facility in AFMS
 Shows 4 oil tanks
 @ 500 bbls each
 diagram shows 2 @ 300 bbls

Devon Energy
 Allied 7 Federal #1 Battery
 Eddy, New Mexico

- Production System Open
- Oil Trucked
1. Production Phase OT#1
 - (1) valve #1 and 3 open
 - (2) valve 2, 4, & 5 sealed closed.
 - (3) Valve on tk #2 positioned.
 - A. Valve 1, 2, 4, 5 sealed closed.
 - B. Valve 3 open.
- Sales Phase OT#1
1. Valves 1, 2, 3, & 4 sealed closed
 2. Valve #5 in open position
 3. OT#2 positioned
 - A. Valve 1, 3 open
 - B. Valve 2, 4 & 5 sealed close