

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM28328** ✓
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No. **NMNM129458** ✓

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No. **RIGEL 20 FEDERAL COM 1H** ✓

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **SHEILA A FISHER**
Mail: **Sheila.Fisher@dmv.com**

9. API Well No. **30-015-39393-00-S1**

3a. Address
**6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211**

3b. Phone No. (include area code)
Ph: **575-748-1829**

10. Field and Pool or Exploratory Area
HACKBERRY-BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T19S R31E NWNW 425FNL 330FWL

11. County or Parish, State
EDDY COUNTY, NM ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the site facility diagram for the Rigel 20 Fed Com 1H and the associated wells that produce to this battery updated to reconcile Notice of Written Order 18MB025W.

Associated wells that produce to the Rigel 20 Fed Com 1H:

Rigel 20 Fed Com 5H
Location NENE, S19, T19S, R31E
Lease Number NMNM28328
API: 30-015-41514

NM OIL CONSERVATION
ARTESIA DISTRICT

Subject to Onsite Inspection.

Date: **2-12-18**
DMCKINNEY

SC 2-27-18
Accepted for record - NMOCD

FEB 26 2018

RECEIVED

Fac. ID = RGL 1H

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #399318 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/03/2018 (18PP0649SE)

Name (Printed/Typed) **SHEILA A FISHER** Title **FIELD ADMIN SUPPORT**

Signature (Electronic Submission) Date **01/02/2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

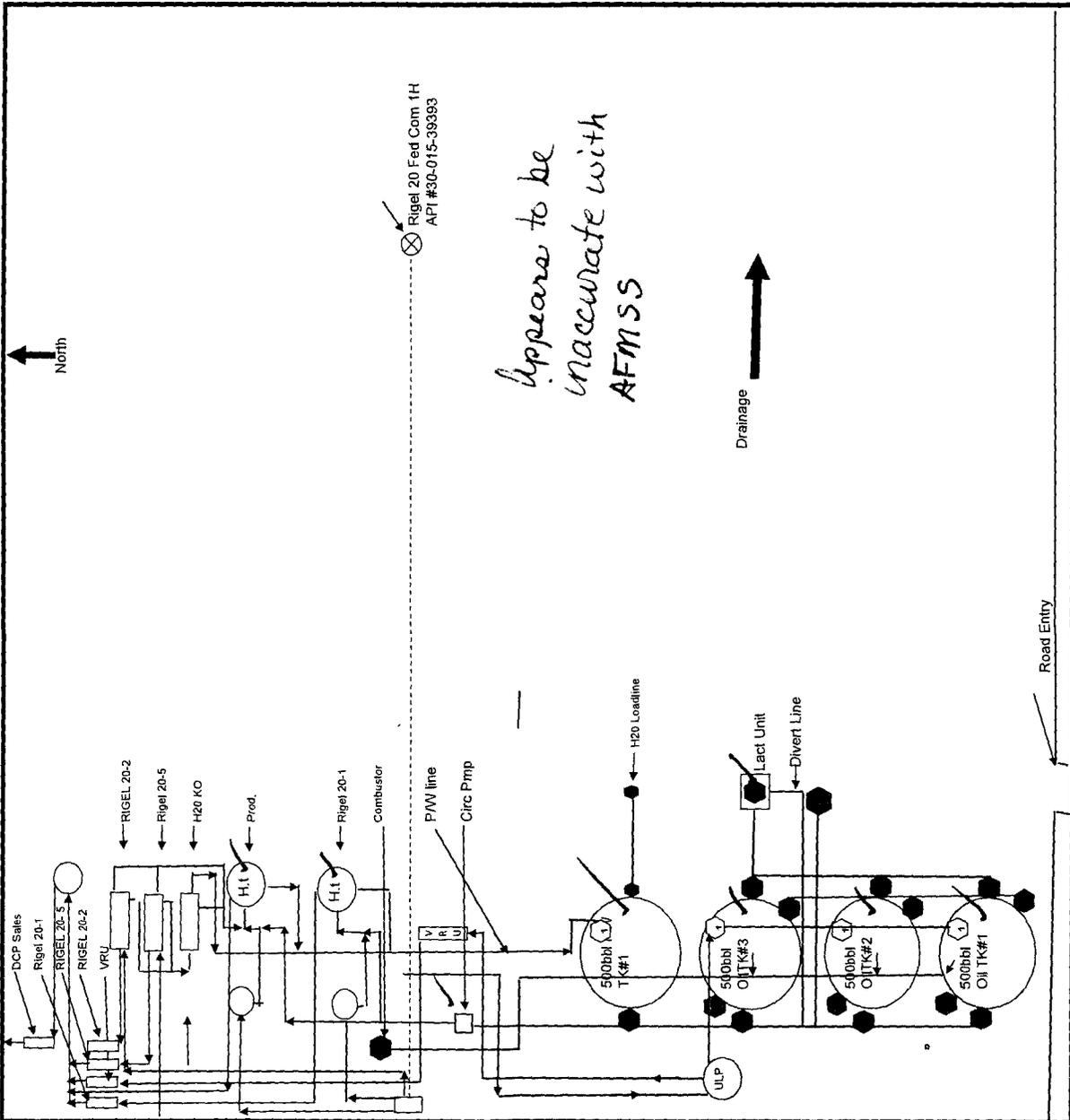
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



Rigel 20 Fed Com 1H NW/4 NW/4, S20, T19S, R31E 425' FNL & 330' FWL Eddy County, N.M. API 30-015-39393 MNM28328	
Production System:	Open
(1) Oil sales by tank gauge to tank truck. (2) Seal requirements: A. Production Phase: On all Tanks. (1) All valves 5 sealed closed.	
Sales Phase: On Tank being hauled.	
(1) Valve 1 sealed closed.	1
(2) Valve 3 sealed closed.	●
(3) Valve 4 sealed closed.	●
(4) Valve 5 sealed closed.	●
(5) Misc. Valves: Plugged or otherwise unaccessible. ● ● ● ● ● NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.	
Ledger for Site Diagram	
Valve #1:	Production Line
Valve #2:	Test or Roll line
Valve #3:	Equalizer Line
Valve #4:	Circ./Drain Line
Valve #5:	Sles Line
Valve #6:	BS&W Load Line
Buried Lines: -----	
Firewall:	
Wellhead:	⊗
Stak-pak:	Stak-pak
Production line:	—
Water line:	---
Gas Meter	A m