

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM14768 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CERF 10 FEDERAL 3H ✓

9. API Well No.
30-015-41058 ✓

10. Field and Pool or Exploratory Area
AVALON; BONE SPRING

11. County or Parish, State
EDDY COUNTY COUNTY, NM ✓

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
✓ DEVON ENERGY PRODUCTION CO
Contact: DANA DELAROSA
E-Mail: dana.delarosa@dvn.com

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 575-746-5594

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 9-T215-R27E, NENE, 1275'N & 300'E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the site facility diagram for the Burton Flat Deep Unit 52H to reconcile Notice of Written Order DMB1611047.

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 2-15-18
DMCKINNEY

BC 2-27-18
Accepted for record - NMCCO

RECORDED
ARTESIA DISTRICT
FEB 26 2018

SECRET

FAO ID: CERF10

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #360106 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 12/15/2016 ()

Name (Printed/Typed) DANA DELAROSA Title FIELD ADMIN SUPPORT

Signature (Electronic Submission) Date 12/06/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Cert. 10 Federal #3H and 4H
 SL SEC 9-121S-R27E
 1270 FSL & 300 FEL
 Eddy County
 AP#30-015-4108B

Production System: Open

- 1) Oil sent by tank gauge to tank truck.
- 2) Seal requirements.

A. Production Phase: On all tanks.

- (1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

- (1) Valve 1 sealed closed.
- (2) Valve 3 sealed closed.
- (3) Valve 4 sealed closed.
- (4) Valve 5 sealed closed.

(5) Misc. Valves: Plugged or otherwise unaccessible.

NOTE: Valve 2 is either a test or toll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

- Valve #1: Production Line (1)
- Valve #2: Test or Toll line (2)
- Valve #3: Equalizer Line (3)
- Valve #4: Circ./Drain Line (4)
- Valve #5: Strip Line (5)
- Valve #6: BGS&W Load Line (6)

Buried Lines:

Firewall:

Wellhead:

Stak-pak:

Production Line:

Water Line:

G.S. Meter:

