

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC061869

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

NM134249

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

BIG SINKS DRAW 25 FED 1H

2. Name of Operator

DEVON ENERGY PRODUCTION CO LP

Contact: SHEILA A FISHER

Email: Sheila.Fisher@dvn.com

9. API Well No.

30-015-41548

3a. Address

PO BOX 250
ARTESIA, NM 88211

3b. Phone No. (include area code)

Ph: 575-748-1829

10. Field and Pool or Exploratory Area
JENNINGS, BONE SPRING, W

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T25S R31E SWNW 2440FNL 500FWL
32.101821 N Lat, 103.738594 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the site facility diagram for the Big Sinks Draw 25 Fed Com 1H and the associated wells that produce to this battery updated to reconcile Notice of Written Order 17ZSWO078.

Associated wells that produce to the Big Sinks Draw 25 Fed Com 1H: ✓

Big Sinks Draw 25 Fed Com 2H ✓
Location SENW, S25, T25S, R31E
Lease Number NMLC061869
API: 30-015-42520

Big Sinks Draw 25 Fed Com 3H ✓
Location SWNE, S25, T25S, R31E

Accepted for Record Purposes.

Approval Subject to Onsite Inspection.

Date: 2-13-18

D. McKinney

RECEIVED

Fac. ID = 8522

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #374995 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/04/2017 ()

Name (Printed/Typed) SHEILA A FISHER

Title FIELD ADMIN SUPPORT

Signature (Electronic Submission)

Date 05/04/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #374995 that would not fit on the form

32. Additional remarks, continued

Lease Number NMLC061869
API: 30-015-41940

Big Sinks Draw 25 Fed Com 1H
S25, T25S, R31E
2440 FNL & 500 FWL
Eddy, NM
30-015-41548 NMLC061869

Production System: Open

1) Oil sales by tank gauge to tank truck,

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed.

(2) Valve 3 sealed closed.

(3) Valve 4 sealed closed.

(4) Valve 5 sealed closed.

(5) Misc. Valves: Plugged or otherwise

unaccessible.

NOTE: Valve 2 is either a test or roll line

if there is a valve 2 it will be sealed

closed.

Ledger for Site Diagram

Valve #1: Production Line

Valve #2: Test or Roll line

Valve #3: Equalizer Line

Valve #4: Circ./Drain Line

Valve #5: Sies Line

Valve #6: BSAW Load Line

Buried Lines:

Firewall:

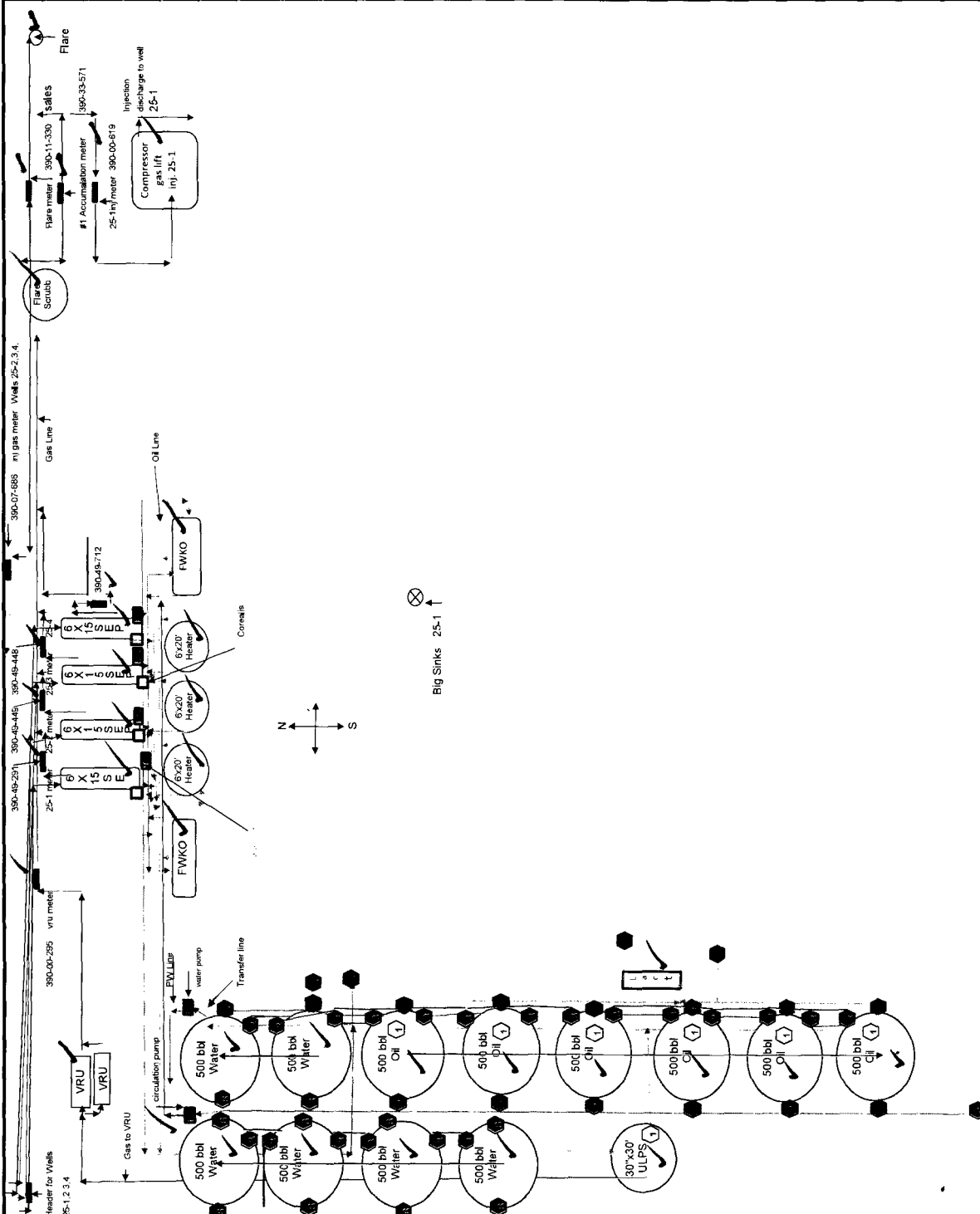
Wellhead:

Slak-pak:

Production line:

Water line:

Gas Meter



power for battery

generator

Big Sinks Draw 25 Fed Com 2H

SE/4 NW/4 S25-T25S-R31E

2440' FNL 1980' FWL

Eddy County, New Mexico

API# 30-015-42520 NMLC061869

Production System: Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed.

(2) Valve 3 sealed closed.

(3) Valve 4 sealed closed.

(4) Valve 5 sealed closed.

(5) Misc. Valves: Plugged or otherwise inaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

Valve #1: Production Line

Valve #2: Test or Roll line

Valve #3: Equalizer Line

Valve #4: Circ./Drain Line

Valve #5: Sies Line

Valve #6: BS&W Load Line

Buried Lines:

Firewall:

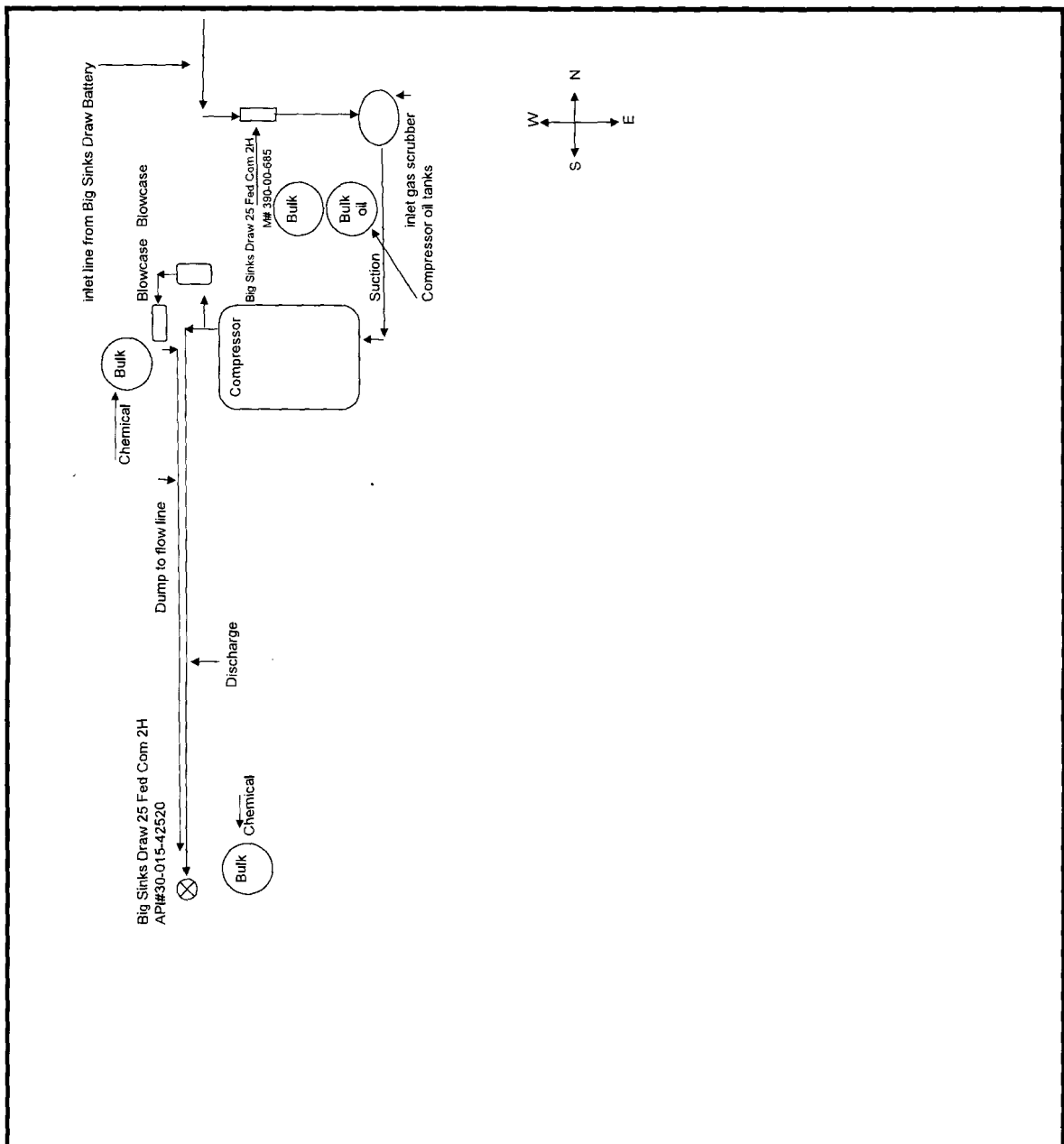
Wellhead:


Stak-pak:

Production line:

Water line:

Gas Meter



Big Sinks Draw 25 Fed Com 3H SW/4 NE/4 S25-T25S-R31E 2440' FNL 1980' FEL Eddy County, New Mexico API# 30-015-41940 NMLC061869 Production System: <u>Open</u>	
1) Oil sales by tank gauge to tank truck. 2) Seal requirements:	
A. Production Phase: On all Tanks. (1) All valves 5 sealed closed.	
Sales Phase: On Tank being hauled. (1) Valve 1 sealed closed. <input checked="" type="checkbox"/> (2) Valve 3 sealed closed. <input checked="" type="checkbox"/> (3) Valve 4 sealed closed. <input checked="" type="checkbox"/> (4) Valve 5 sealed closed. <input checked="" type="checkbox"/> {5} Misc. Valves: Plugged or otherwise unaccessible. <input checked="" type="checkbox"/> NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. <input checked="" type="checkbox"/>	
Ledger for Site Diagram	
Valve #1: <u>Production Line</u>	<input checked="" type="checkbox"/>
Valve #2: <u>Test or Roll line</u>	<input checked="" type="checkbox"/>
Valve #3: <u>Equalizer Line</u>	<input checked="" type="checkbox"/>
Valve #4: <u>Circ./Drain Line</u>	<input checked="" type="checkbox"/>
Valve #5: <u>Sies Line</u>	<input checked="" type="checkbox"/>
Valve #6: <u>BS&W Load Line</u>	<input checked="" type="checkbox"/>
Buried Lines: -----	
Firewall:	
Wellhead:	<input checked="" type="checkbox"/>
Stak-pak:	<div style="border: 1px solid black; padding: 2px;">Stak-pak</div>
Production line:	-----
Water line:	-----
Gas Meter	<input type="radio"/> A <input type="radio"/> M <input type="radio"/> C

