

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0503

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM136260

8. Well Name and No.
BELGIAN 15 FED COM 1H

9. API Well No.
30-015-43187-00-S1

10. Field and Pool or Exploratory Area
UNKNOWN
WILDCAT

11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: BRITTNEY WHEATON
Email: brittney.wheaton@dvn.com

3a. Address
6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3b. Phone No. (include area code)
Ph: 405.228.2810

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T25S R31E SWSE 14FSL 1610FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Prod. Co., LP respectfully submits the Updated Site Facility Diagrams for the Belgian Shire BS CTB, which includes the Shire 22 Fed 1H and Belgian 15 Fed Com 1H wells.

Belgian Shire BS CTB Lease Number NMNM136260, NMNM16131
SENE, Sec. 22-T25S-R31E

12/18/2017 a combustor and box was installed on location.

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: _____

ATTACHMENTS: Updated Site Facility Diagrams for Belgian Shire BS CTB.

pc
2-27-18
accepted for record - NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #401280 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/19/2018 (18PP0785SE)

Name (Printed/Typed) BRITTNEY WHEATON

Title REGULATORY PROFESSIONAL

Signature (Electronic Submission)

Date 01/17/2018

BLM OIL CONSERVATION
ARTESIA DISTRICT
FEB 26 2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED

Approved By _____

Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Belgin Shire BS CTB
 SE/4 NE/4 S22 T25S R31E
 2316' FNL 225' FEL
 Eddy, New Mexico
 NMNM136260 NMNM16131
 Production System: Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed.

(2) Valve 3 sealed closed.

(3) Valve 4 sealed closed.

(4) Valve 5 sealed closed.

(5) Misc. Valves: Plugged or otherwise inaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

Valve #1: Production Line

Valve #2: Test or Roll line

Valve #3: Equalizer Line

Valve #4: Circ./Drain Line

Valve #5: Sies Line

Valve #6: BS&W Load Line

Buried Lines:

Firewall:

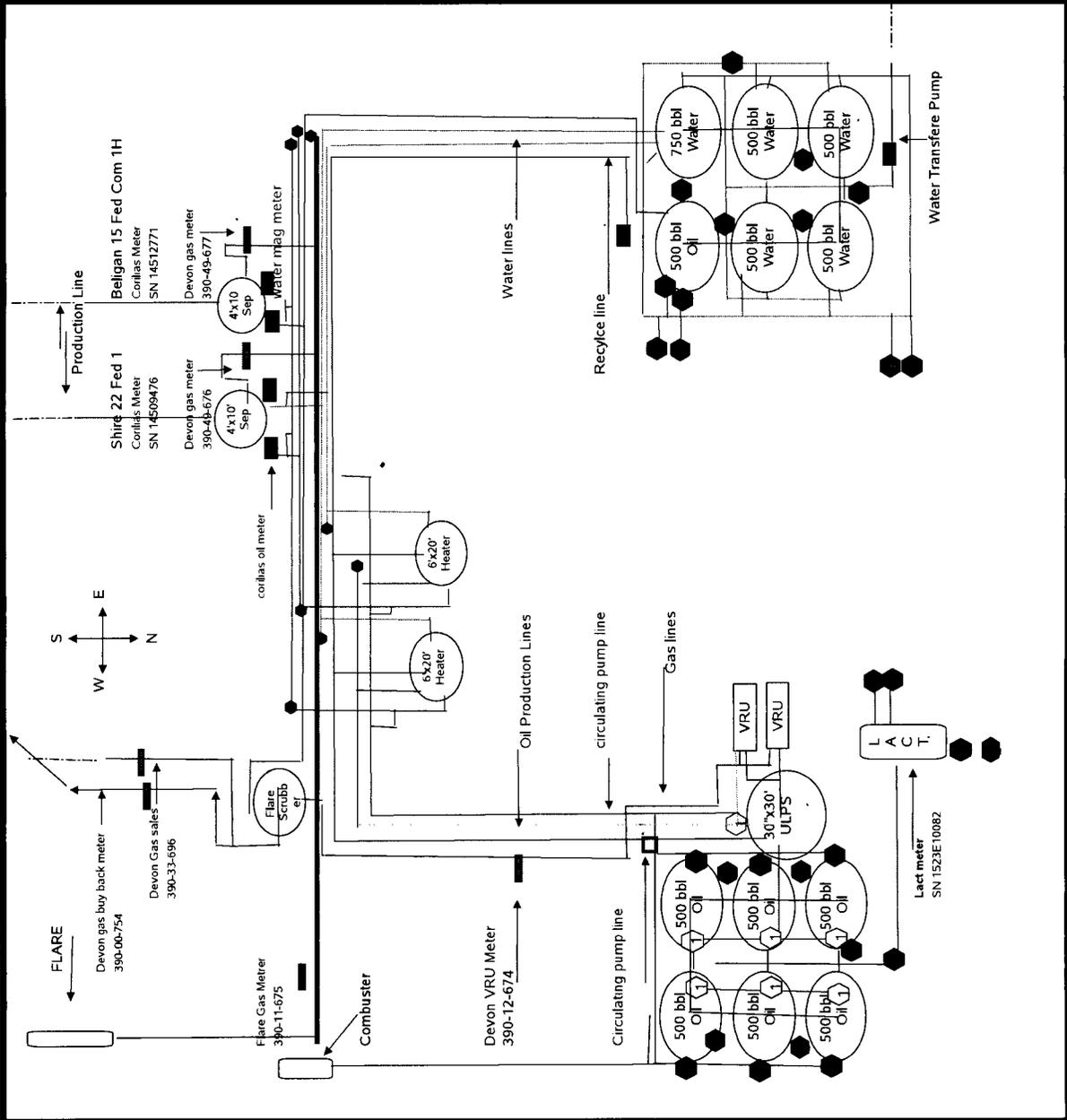
Wellhead:

Stak-pak:

Production line:

Water line:

Gas Meter



(A) (M) (C)

(1) (T)

(X) (Stak-pak)

(S) (N) (E) (W)

(6'x20" Heater)

(4'x10' Sep)

(30'x30' ULPS)

(VRU)

(LACT)

(Water Transfer Pump)

(Water lines)

(Recycle line)

(Oil Production Lines)

(Gas lines)

(circulating pump line)

(6'x20" Heater)

(conilas oil meter)

(water mag meter)

(Devon gas meter)

(390-49-677)

(Belgian 15 Fed Com 1H)

(Conilas Meter)

(SN 14512771)

(Shirg 22 Fed 1)

(Conilas Meter)

(SN 14509476)

(Devon gas meter)

(390-48-676)

(Production Line)

(Devon gas buy back meter)

(390-00-754)

(Devon Gas sales)

(390-33-696)

(Flare Gas Meter)

(390-11-675)

(Flare Scrubber)

(Combustor)

(Devon VRU Meter)

(390-12-674)

(500 bbl Oil)

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