

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMLC028784A
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No. NMNM88525X
3b. Phone No. (include area code) Ph: 432-818-2267		8. Well Name and No. BURCH KEELY UNIT 964H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T17S R29E Lot H 1485FNL 215FEL 32.823200 N Lat, 104.020363 W Lon		9. API Well No. 30-015-44149-00-X1
		10. Field and Pool or Exploratory Area BURCH KEELY-GLORIETA-UPPER Y UNKNOWN
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Site Facility Diagram/Security Plan
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE SEE ATTACHED SITE FACILITY DIAGRAM

2-27-18
Accepted for record - NMOCDBKU 19A BATTERY
SECT 19, T17S, R29E
LEASE NO.: NMLC028784A
UNIT OR CA: NMNM88525XNATIONAL OIL CONSERVATION DISTRICT
ARTESIA DISTRICTAccepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: _____WELLS:
BURCH-KEELY UNIT #238 - 30-015-28331✓
BURCH-KEELY UNIT #418 - 30-015-36183✓
BURCH-KEELY UNIT #626 - 30-015-40276✓
BURCH-KEELY UNIT #643 - 30-015-39570✓

FEB 26 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #393496 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 11/14/2017 (18PP0251SE)	
Name (Printed/Typed) DANA KING	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 10/30/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #393496 that would not fit on the form

32. Additional remarks, continued

BURCH-KEELY UNIT #644 - 30-015-39571 ✓
BURCH-KEELY UNIT #651 - 30-015-40278 ✓
BURCH-KEELY UNIT #654 - 30-015-40280 ✓
BURCH-KEELY UNIT #656 - 30-015-40005 ✓
BURCH-KEELY UNIT #657 - 30-015-39567 ✓
BURCH-KEELY UNIT #914 - 30-015-40300 ✓
BURCH-KEELY UNIT #965H - 30-015-40973 ✓
BURCH-KEELY UNIT #964H - 30-015-44149 ✓

SITE FACILITY DIAGRAM

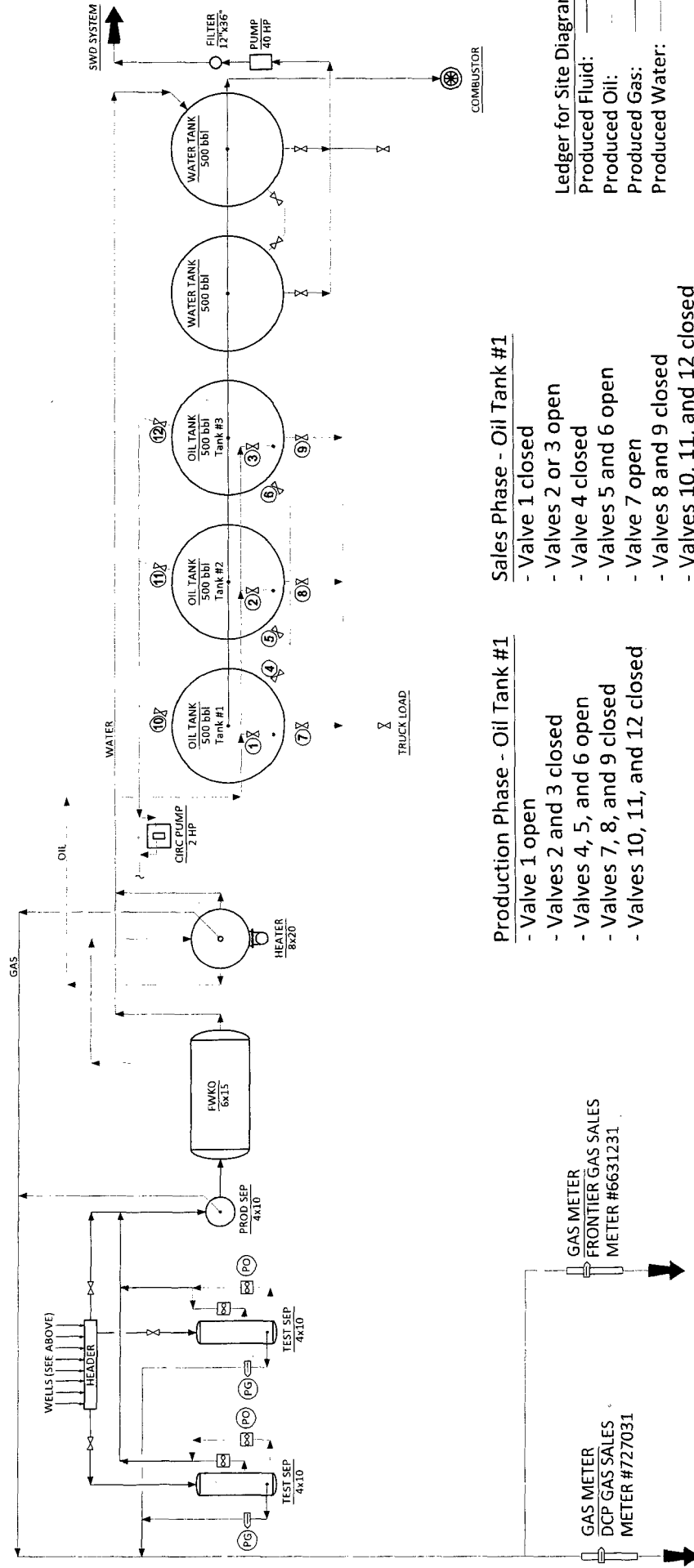
BKU 19A BATTERY

SECT 19, T17S, R29E

LEASE NO.: NMNM88525X

WELLS:

BURCH-KEELY UNIT #238 - 30-015-28331
 BURCH-KEELY UNIT #418 - 30-015-36183
 BURCH-KEELY UNIT #626 - 30-015-40276
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 BURCH-KEELY UNIT #657 - 30-015-39567
 BURCH-KEELY UNIT #914 - 30-015-40300
 BURCH-KEELY UNIT #965H - 30-015-40973
 BURCH-KEELY UNIT #964H - 30-015-44149



Production Phase - Oil Tank #1

- Valve 1 open
- Valves 2 and 3 closed
- Valves 4, 5, and 6 open
- Valves 7, 8, and 9 closed
- Valves 10, 11, and 12 closed

Sales Phase - Oil Tank #1

- Valve 1 closed
- Valves 2 or 3 open
- Valve 4 closed
- Valves 5 and 6 open
- Valve 7 open
- Valves 8 and 9 closed
- Valves 10, 11, and 12 closed

Ledger for Site Diagram
 Produced Fluid: _____
 Produced Oil: _____
 Produced Gas: _____
 Produced Water: _____

Location of Site Security Plan:

COG Operating, LLC.
 600 W. Illinois
 Midland, TX 79701

SITE FACILITY DIAGRAM

DATE: March 8, 2017
 DRAWN BY: KHINSHAW
 BKU 19A TANK BATTERY
 EDDY COUNTY, NEW MEXICO