

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-015-44463					
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Boston 7 WOMP Fee 6. Well Number: 2H			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER				FEB 07 2018			
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744			
10. Address of Operator PO Box 5270 Hobbs, NM 88241				RECEIVED			
11. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) 98220							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	M	7	24S	28E		700	
BH:	P	7	24S	28E		467	
13. Date Spudded 11/21/17	14. Date T.D. Reached 12/14/17	15. Date Rig Released 12/17/17		16. Date Completed (Ready to Produce) 01/26/18		17. Elevations (DF and RKB, RT, GR, etc.) 3087' GL	
18. Total Measured Depth of Well 14135'		19. Plug Back Measured Depth 14101' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR	
22. Producing Interval(s), of this completion - Top, Bottom, Name 9507' MD - 14094' MD Wolfcamp							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	54.5#	423'	17 1/2"	C 450	Surface		
9 5/8"	40#	2398'	12 1/4"	C 530	Surface		
7"	26#	9400'	8 3/4"	H 750	TOC @ 2098'		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
4 1/2" 18.5	8822'	14094'	300 H				
26. Perforation record (interval, size, and number) 9507' - 14094' (1008 holes, 0.39" EHD, 120 deg phasing)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9507' - 14094' MD AMOUNT AND KIND MATERIAL USED Frac w/11,552,141 gals SW, carrying 7,072,470# 100 Mesh sand & 4,247,600# 40/70 sand.			
28. PRODUCTION							
Date First Production 01/26/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 2/01/18	Hours Tested 24 hrs	Choke Size 22/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 169	Gas - MCF 460	Water - Bbl. 3451	
Flow Tubing Press. NA	Casing Pressure 2250	Calculated 24- Hour Rate	Oil - Bbl. 169	Gas - MCF 460	Water - Bbl. 3451	Gas - Oil Ratio 2721	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Nick Thompson	
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Jackie Lathan		Printed					
Signature <i>Jackie Lathan</i>		Name Hobbs Regulatory		Title		Date 01/31/18	
E-mail Address: jlathan@mewbourne.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2490	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon 3250	T. Kirtland	T. Penn. "B"
B. Salt 2280	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 2430	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5975	T. Todilto	
T. Abo	T. Manzanita Marker 3360	T. Entrada	
T. Wolfcamp 9200	T. Castile 930	T. Wingate	
T. Penn	T. Brushy Canyon 4450	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology