

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
GOVERNOR
Betty Rivera
Cabinst Secretary

Lori Wrotenbery
Director
Oil Conservation Division

6-25-03

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South B Coco
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7-3-03

Yates Petroleum Corporation 105 South 4th Street Artesia, New Mexico 88210

Form C-103 Report of Plugging for your Tallanage #1 SEC 32-T175-30E 30-015-04439 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- 1. All pits have been filled and leveled.
 - 2. Rat hole and cellar have been filled and leveled.
- 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- 4. The location has been leveled as nearly as possible to original top ground contour and has been deared of all junk and equipment.
- 15. The dead men and tie downs have been cut and removed.
- 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

And Server date

6-30-03

Van Barton
Field Rep. 11

ZiList

Oil Conservation Division * 1301 W Grand * Artesia, New Mexico 88210 Phone: (505) 748-1283 * Fax (505) 748-9720 * http://www.emprd.state.nm.us

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and Action to the Printer

Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103			
District I	Energy, Mineral	s and Nati	ural Resources	WELL API NO.	Revised March 25,	1999
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGED	TA TTON	I DITUITON	1	5-04439	
811 South First, Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE C	FEE 🖾		
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa i	e, NM 8	/303	6. State Oil & G	ias Lease No.	
87505 SUNDRY NOT	ICES AND REPORTS O	N WELLS	3	7. Lease Name or	Unit Agreement Na	me:
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		(Sep .	32			
Oil Well Gas Well	Other Plug	& Abanc	don A	Tallm	adge	
2. Name of Operator Yates Petroleum Corpo	ration	[Oc.	PEC 2002 3	8. Well No.		
3. Address of Operator		\tilde{	ARTED	J. I DOI HAMIC OF V		
105 South Fourth Stre 4. Well Location	et - Artesia, NM	88210	- 1/ES/A - AN	/ Queen-Graybu	rg-San Andres	
		1657				
Unit Letter N :	990 feet from the	South	9292 tine and 1	650 feet from	the West Li	ine
Section 32	Township	17S Ra	nge 30E	NMPM Eddy	County	
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YATES PETROLEUM CORPORATION Tallmadge #1 Section 32-T17S-R30E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

6-5-2003 - Rigged up wireline. RIH and perforated 7" & 8-5/8" casing at 100'. POOH and rigged down wireline. Installed 7" X 2" swedge with valve. Circulated 90 sacks Class C Neat cement down 7" and up to surface inside and outside of 8-5/8" casing. WOC. Cement stayed at surface. Cut off wellhead. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 6-4-2003.

19.03