



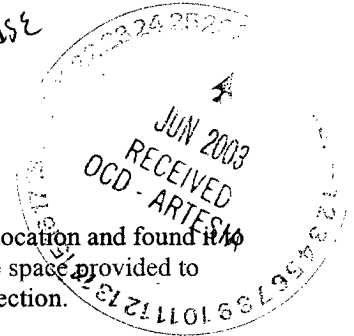
NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

*Back skin off
of Curry Comb*

*PIA
OK to release*



DOMINION OKLAHOMA TEXAS EXPL. & PROD. INC
14000 Quil SPRINGS PKWY
STE 600
OKLAHOMA CITY, OK 73134-2600

Form C-103 Report of Plugging for your State A, D:24-19-28. API 30-015-10352
Well #2

Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- 1. All pits have been filled and leveled.
- 2. Rat hole and cellar have been filled and leveled.
- 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- 5. The dead men and tie downs have been cut and removed.
- 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Gene Simon
Name

Van Barton
Field Rep. II

Dist. Op. Manager
Title

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

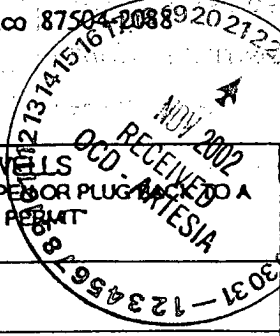
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-10352

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.



SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

State A

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No. 2

2. Name of Operator
Louis Dreyfus Natural Gas Corp. /

9. Pool name or Wildcat
Yates SR QN GB SA-East

3. Address of Operator
14000 Quail Springs Parkway, Suite 600, Oklahoma City,

4. Well Location
Unit Letter D : 330' Feet From The North Line and 330' Feet From The West Line
Section 24 Township 19S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3368'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-06-02 Set 4-1/2" CIBP @ 2100' cap w/ 35' cmt. (3 sx cmt.).
- 11-06-02 Circ. hole w/ mud.
- 11-07-02 Perf 4 holes @ 729', set pkr. @ 450', sqz. 35 sx cmt. tag @ 615'.
- 11-07-02 Perf 4 holes @ 350', set pkr. @ 30', sqz. 35 sx cmt.
- 11-08-02 Tag plug @ 215'.
- 11-08-02 Perf 4 holes @ 60', pump 25 sx cmt. down 4-1/2" to surface out of annulas.
Leave 4-1/2" full of cmt.
- 11-08-02 Install dry hole marker. Clean location. RDMO. Cut off wellhead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roger Massey TITLE Agent DATE 11-12-02

TYPE OR PRINT NAME Roger Massey TELEPHONE NO. (915) 530-0907

(This space for State Use)

APPROVED BY [Signature] TITLE Field Rep DATE APPROVED JUL 3 2003

CONDITIONS OF APPROVAL, IF ANY: