

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name TURKEY TRACK 9 10 STATE 6. Well Number: 23H							
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER															
8. Name of Operator OXY USA WTP LP						9. OGRID 192463									
10. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210						11. Pool name or Wildcat TURKEY TRACK; BONE SPRING									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	P	8	19S	29E		1195	SOUTH	220	EAST	EDDY					
BH:	I	10	19S	29E		1702	SOUTH	198	EAST	EDDY					
13. Date Spud 10/14/17		14. Date T.D. Reached 11/16/17		15. Date Rig Released 11/18/17		16. Date Completed (Ready to Produce) 12/19/17		17. Elevations (DF and RKB, RT, GR, etc.) 3388' GR							
18. Total Measured Depth of Well 18115'M 7962'V				19. Plug Back Measured Depth 18072'M 7962'V		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run MUD LOG							
22. Producing Interval(s), of this completion - Top, Bottom, Name 8120'-17940' BONE SPRING															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		54.5# J55		415		17.5"		485							
9-5/8"		36# J55		3028		12.25"		1077							
5-1/2"		20# P110		18100		8-1/2"		2873							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD										
					SIZE	DEPTH SET	PACKER SET								
					2 7/8	7,534	7,534								
26. Perforation record (interval, size, and number) 6 SPF @ 17940-17753, 17692-17506, 17445-17259, 17198-17012, 16951-16766, 16704-16518, 16457-16271, 16210-16020, 15963-15777, 15718-15530, 15469-15283, 15222-15036, 14975-14789, 14730-14542, 14234-14048, 13987-13801, 13740-13554, 13493-13307, 13248-13060, 13001-12813, 12754-12566, 12505-12319, 12257-12072, 12011-11825, 11766-11578, 11519-11331, 11271-11084, 11023-10837, 10776-10590, 10531-10343, 10284-10096, 10037-9849, 9788-9602, 9541-9360, 9295-9108, 9047-8859, 8800-8614, 8556-8367, 8306-8120 Total 1280 holes.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8120'-17940' 275386bbl Slick Water + 935bbl 15% HCl acid w/ 15399036# sand									
28. PRODUCTION															
Date First Production 01/01/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) GAS LIFT				Well Status (Prod. or Shut-in) PROD.									
Date of Test 01/31/2018	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 1261	Gas - MCF 1102	Water - Bbl. 1087	Gas - Oil Ratio 874								
Flow Tubing Press. 256 PSI	Casing Pressure 977 PSI	Calculated 24-Hour Rate	Oil - Bbl. 1261	Gas - MCF 1102	Water - Bbl. 1087	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD								30. Test Witnessed By							
31. List Attachments C103, C104, WBD, LOGS															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:							
34. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD83							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name: Sarah Chapman Title: Regulatory Specialist Date: 02/26/2018 Signature: <i>Sarah Chapman</i> E-mail Address: sarah_chapman@oxy.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn A"_____
T. Salado 318'_____	T. Strawn_____	T. Kirtland _____	T. Penn. "B"_____
T. TNSL 932'_____	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates 1078'_____	T. Miss_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. 7 Rivers 1423'_____	T. Devonian_____	T. Cliff House_____	T. Leadville_____
T. Queen 2058'_____	T. Silurian_____	T. Menefee_____	T. Madison_____
T. Grayburg 2350'_____	T. Montoya_____	T. Point Lookout_____	T. Elbert_____
T. San Andres 2940'_____	T. Simpson_____	T. Mancos_____	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup_____	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T.Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota_____	
T.Tubb_____	T. Delaware Sand 3209'_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs 3756'_____	T.Todilto_____	
T. Abo_____	T.1 st Bone Spring 6412'_____	T. Entrada_____	
T. Wolfcamp_____	T.2 nd Bone Spring 6956'_____	T. Wingate_____	
T. Penn_____	T.3 rd Bone Spring_____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology