

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-61963
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-4459
7. Lease Name or Unit Agreement Name Windmill ATI State
8. Well Number 3
9. OGRID Number 025575
10. Pool name or Wildcat SWD; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD	
2. Name of Operator EOG Y Resources, Inc.	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>16</u> Township <u>15S</u> Range <u>28E</u> NMPM <u>Chaves</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3873'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Y Resources, Inc. plans to temporarily abandon this well as follows:

1. MIRU all safety equipment as needed. TOH with production equipment.
2. RIH with GR/JB to 9900'.
3. Set a 3-1/2" CIBP at 9890'. Dump bail 35' Class "H" cement on top of CIBP. WOC.
4. Tag TOC and load hole with plugging
5. Conduct MIT and chart for NMOCD.
6. Cap the wellhead.

TA status may be granted after a
successful MIT test is performed.
Contact the OCD to schedule the test
so it may be witnessed.

Wellbore schematics attached

OIL CONSERVATION
ARTESIA DISTRICT

MAR 12 2018

RECEIVED

WE CAN ONLY BE TA'D TILL 12/30/2018 OR
SWD PERMIT WILL AUTOMATICALLY EXPIRE.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE March 9, 2018

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Rubens Inae TITLE COMPLIANCE OFFICER DATE 3/15/18
Conditions of Approval (if any):

WELL NAME: Windmill ATI State #3 FIELD: _____

LOCATION: 660' FSL 660' FWL Sec.16-15S-28E

GL: 3,873' ZERO: _____ KB: _____

COMMENTS: API No.: 30-005-61963

CASING PROGRAM

13 3/8" 61# K-55	400'
9 5/8" 47# L-80	2,006.'
5 1/2" 20# L-80	9,392'

Before

17 1/2' Hole

12 1/4" Hole

7 7/8" Hole

13 3/8" 61# K-55@ 400' w/ 450 sx Cmt

9 5/8" 47# L-80 @ 2,006' w/ 600 sx Cmt

DV tool @ 4,747'

5 1/2" 20# L-80@ 9,392' w/ 2190 sx Cmt (Circ)

Devonian Perfs: 9,938' - 10,010'

3 1/2" 9.3# L-80 liner w/ 55 sx Cmt (Circ)

PBTD: 9,300'

TOPS

Yates	432'
Queen	1,176
San Andres	1,921
Tubb	4,632
Abo	5,433
Wolfcamp	6,635
Penn	7,417
Atoka	8,853
Morrow	9,088
Chester	9,280
Devonian	9,938

Not to Scale

1/22/18

JE

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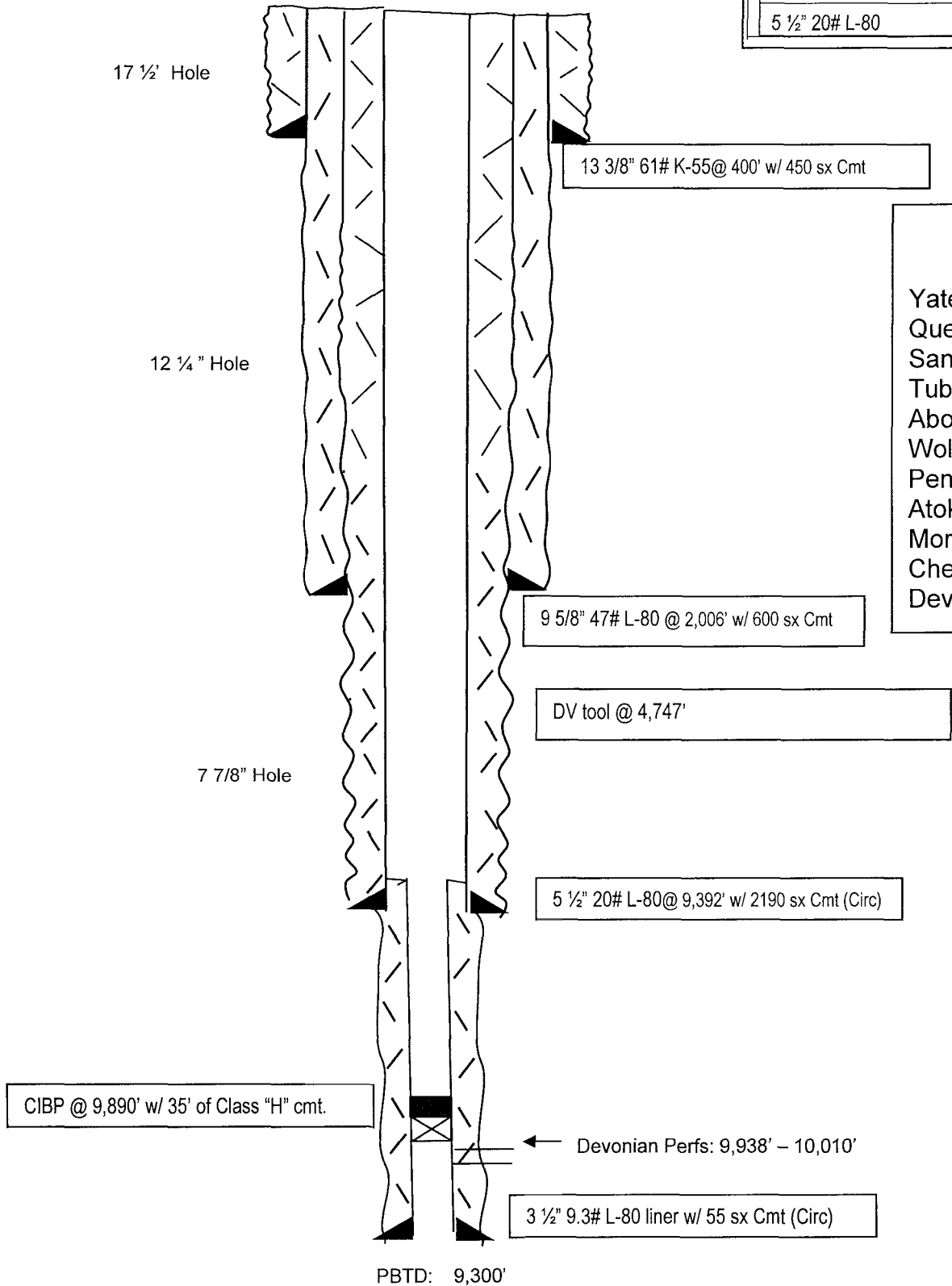
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