

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

SUNDRY NOTICES AND REPORTS ON WELLS Artesia
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM100558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TUCKER DRAW 9-4 FED COM 2H9. API Well No.
30-015-4447810. Field and Pool or Exploratory Area
PURPLE SAGE WOLFCAMP GAS11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
RKI EXPLORATION & PROD LLCContact: ASHLEE FECHINO
E-Mail: ashlee.fechino@wpenergy.com3a. Address
3500 ONE WILLIAMS CENTER MD 35
TULSA, OK 741723b. Phone No. (include area code)
Ph: 539-573-02124. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 16 T26S R30E NWNE 250FNL 1438FEL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED RKI EXPLORATION AND PRODUCTION, LLC CONCLUDED 4.5" CASING FOR THIS WELL.
A SUMMARY OF THE OPERATION IS AS FOLLOWS:

1/19/2018 Pressure test 7" casing to 1,500 psi for 30 min. Test Good.

1/28/2018 Production Liner:

4.5" 13.5# P-110HC: 10,200' 18,585'. CMT: 675sks @ 14.5 ppg, circulated 188 sks cement off tool

Bumped Plug @ 4,100 psi, floats held

Rig Release 1/29/2018

Post Job Report is attached

OIL CONSERVATION
ARTESIA DISTRICT

MAR 12 2018

SC 3-13-18
Accepted for record - NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #405050 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 02/28/2018 ()

Name (Printed/Typed) ASHLEE FECHINO

Title REGULATORY TEAM LEAD

Signature (Electronic Submission)

Date 02/20/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

PAR FIVE
ENERGY SERVICES LLC

DESIGN - EXECUTE - EVALUATE - REPORT

LINER

WPX ENERGY

TUCKER DRAW 9-4 FEDERAL COM #2H

EDDY COUNTY, NEW MEXICO

PRIMARY PUMP: 2035
SECONDARY PUMP: 2040

PREPARED BY: DIEGO ORTEGA

SERVICE SUPERVISOR

ARTESIA DISTRICT

1-575-748-8610

1/28/2018

WATER OIL CONSERVATION
ARTESIA DISTRICT
MAR 12 2018
RECEIVED

WELL SUMMARY

PAR FIVE

ENERGY SERVICES LLC

COMPANY NAME:	WPX ENERGY	DATE:	1/28/2018
LEASE NAME:	TUCKER DRAW 9-4 FEDERAL COM	OPERATOR NAME:	WPX ENERGY
WELL NUMBER:	#2H	TICKET NUMBER:	6982
API NUMBER:	30-015-44478	AFE NUMBER:	WT46209
SECTION: 16	TOWNSHIP: 26S	RANGE: 30E	
COUNTY: EDDY	STATE: NM		
RIG NAME: H&P 556	COMPANY REP: CALEB HOBBS	PHONE#:	405-435-0089

DIRECTIONS

Head south on HWY 285 for 12.5 miles, turn left on Whitehorn RD for 3.5 miles past a curve for an additional 0.6 miles. Turn left on Pipeline Rd and head east for 2.8 miles. Turn right on Tarbrush road and head south for 0.3 miles. Turn left on lease road and head east for 0.5 miles. Turn right on lease road and head southeast for 0.6 miles. Turn left on lease road head east for 0.7 miles. Stay left on lease road and continue east for 2.8 miles. Turn right on lease road and head south for 0.1 miles and location is to the east.

NOTES

UPDATED BY MIKE ELLIOTT 12-15-17

HSE

ALL EMPLOYEES WEAR PPE

JOB PROCEDURE

PUMP 40 BBLs MUD PUSH
PUMP 10 BBLs FRESH WATER
PUMP 675 SKS SLURRY @ 14.5 PPG
SHUT DOWN DROP PLUG
DISPLACE WELL

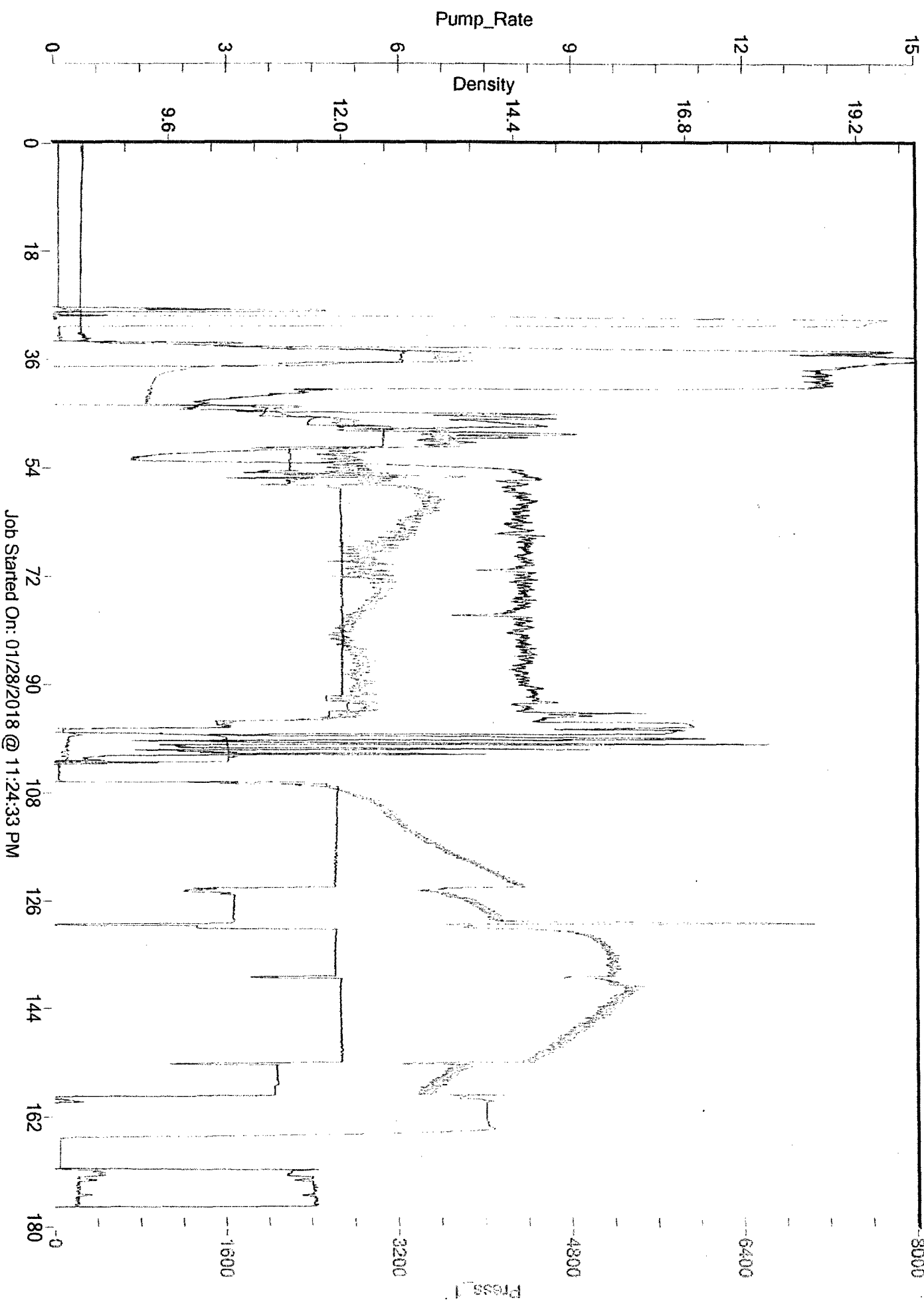
WELL SUMMARY

PAR FIVE ENERGY SERVICES LLC

WELL /CASING DATA									
JOB TYPE: LINER				HOLE SIZE: 6 1/8					
TVD: 10917				PREVIOUS CASING SIZE: 7					
PREVIOUS CASING LB/FT: 29				PREVIOUS CASING DEPTH: 11249					
CASING SIZE: 4 1/2									
CASING LB/FT: 13.5				CASING GRADE: P-110HC					
FLOAT COLLAR DEPTH: 18490.73				SHOE JOINT LENGTH: 92.27					
DV TOOL DEPTH:				SECOND DV TOOL DEPTH:					
TOTAL DEPTH: 18588				TOTAL CASING : 18583					
TUBULAR DATA									
TBG/D.P. SIZE:				TBG/D.P. DEPTH:					
TBG/D.P. LB/FT:				TOOL DEPTH:					
PACKER OR RETAINER:				PERF/HOLE DEPTH:					
SURFACE EQUIPMENT									
CEMENT HEAD SIZE:		4 1/2		QUICK CONNECT SIZE:		4 1/2			
DRILL PIN SIZE/TYPE:				THREAD:		BUTTRESS			
TUBING SWEDGE SIZE:				TAKE 2 -2 INCH REGULAR TUBING SWEDGES					
CHEMICALS NEEDED									
900# SUGAR									
EQUIPMENT									
SUPERVISOR:		Diego Ortega			FIELD REPRESENTATIVE:				
PUMP OPERATOR:		Porfirio Soto			UNIT NUMBER:		1028-2035		
E/O:		Alex Gonzalez			UNIT NUMBER:		1036-2040		
E/O:		Steven Quiroz			UNIT NUMBER:		1014-2031		
E/O:					UNIT NUMBER:		ALEJANDRO CARAZA (1055-2039)		
E/O:					UNIT NUMBER:				
FLUID DATA									
1ST SLURRY:		50/50 Poz/H + 5% (BWOW) PF44 Salt + 30% PF151 Calcium Carbonate + 2% PF20 Bentonite + 0.7% PF606 Fluidloss + 0.2% PF13 Retarder + 0.1% PF65 Dispersant + 0.1% PF153 Antisettling Agent + .4 pps PF45 Defoamer							
DENSITY:	14.5	YIELD:	1.64	MIX H2O:	7.121	SACKS:	675		
2ND SLURRY:									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
3RD SLURRY:									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
4TH SLURRY:									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
5TH SLURRY									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
DISPLACEMENT TYPE :		H2O & OBM		DISPLACEMENT VOLUME:		225	MUD WEIGHT:	13.3	

WPX

TUCKER DRAW 9-4 FED COM #2H LINER



Job Started On: 01/28/2018 @ 11:24:33 PM