

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM113944

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page

Carlsbad Field Office
OCD Artesia

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
COTTONWOOD 29 32 FED COM WCA 3H

2. Name of Operator
NEARBURG PRODUCING COMPANY

Contact: JENNIFER ELROD
E-Mail: jelrod@chisholmenergy.com

9. API Well No.
30-015-43703-00-X1

3a. Address
3300 NORTH A STREET BLDG 2 STE 120
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 817-953-3728

10. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T26S R26E NWNE 150FNL 1330FEL **100' FNL 1300 FGL**

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

SPUD/SURF CSG/INT CSG SUNDRY

12/27/17-Spud Notification given to BLM
12/28/2017-Spud Well; Notified BLM of upcoming Csg & Cmnt job
12/29/17-Drill surface hole to 460'MD, Ran 11 jts 13.375", 48# L80 STC Csg, set @ 456'MD; Cmnt w/450 sxs Class C cmnt @ 1.35 yield w/55bbbs cmnt to surface. Jim Hughes w/BLM witnessed cmnt job.
12/30/2017-WOC 8hrs; Notified BLM regarding BOP test; Tested choke, choke manifold, BOP rams, BOP valves 250 low/5000 high; Annular 250 low/2500 high; floor valves 250 low/5000 high; Top Drive valves back to mud pumps 250 low/4000 high; replaced Kelly hose, test 250 low/4000 high; test all 5 min w/good test
12/31/2017-Test Csg 1500 psi/30 min; good test
01/10/2018-Drill Intermediate hole to 7508'MD
1/11/2018-Notified BLM of Intermediate Csg job

NM OIL CONSERVATION
ARTESIA DISTRICT

BC 3-20-18
Accepted for record - NMOCD

MAR 19 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #401085 verified by the BLM Well Information System
For NEARBURG PRODUCING COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/19/2018 (18PP0774SE)

Name (Printed/Typed) JENNIFER ELROD Title SENIOR REGULATORY TECH

Signature (Electronic Submission) Date 01/16/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title ZOTA STEVENS
PETROLEUM ENGINEER Date 03/13/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #401085 that would not fit on the form

32. Additional remarks, continued

1/12/2018-Run 167 jts 9.625" 40# L80 BTC csg set @ 7445; Notified BLM of Cmnt job.
1/12-1/13/2017-Cmnt 1st stge w/1895 sxs Class C cmnt @ 2.18 yield followed by 215 sxs Class C cmnt @ 1.33 yield, no cmnt to surface-notified BLM recording CIP @ 0200
1/13/2017-Open DV Tool; Cmnt 2nd stage w/420 sxs Class C cmnt @ 2.18 yield followed by 200 sxs Class C cmnt @ 1.35 yield; no cmnt to surface. Notified BLM recording CIP @ 0530; WOC 8 hrs; Ran temp log-TOC @ 1416'; Notified BLM, wait on orders; Bullhead cmnt down backside pumpming 150 sxs neat @ 1.33 yield.
1/13-1/14/2017-set 9 5/8 pack off, test to 5000 psi, Drill cmnt & DV Tool-Tag cmnt @ 1720', Tag DV @ 1749'
1/14/2017-Test csg to 1500 psi for 30 min; good test