State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

<u>District 1</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210

811 S. Frist St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Submit one copy to appropriate District Office					
1229 D. OL. FRAIL	l.				R ALL		E AND AUT	гно	RIZAT	ION T	T O	RAN	SPORT			
Operator n	² OGRID Number							····								
MAMMOTH EXPLORATION, LLC. 200 N. LORAINE ST., STE 1100 MDLAND, TX 79701												ng Code/ Effective Date RTER / 3/15/2018 — NW				
⁴ API Number								······	NEW TI	RANSPO		el Cod		- NW		
30 - 0 15-33230 CEMETA					ETARY; WOLFCAMP (GAS)						74680 9 Well Number					
319811 SI				perty Nan ENTAL	ie			Well ! 001				ell Nun	umber			
				I n I	1	I n . c	ne North/South		T	4 1	E 40°	Vest lir		County		
Ul or lot no. Section		208		25E		1980	N	Line	1980		E		EDDY			
		Hole L				·····										
G Section To		on Tow	• 1 • 1		Lot Idn Feet from t		he North/South line N		1 1.		East/West lin		County EDDY			
12 Lse Code			I I		1		1''		C-129 Effective D				C-129 Expiration Date			
P F 60				Da												
III. Oil s		as Tra	nspor	ters									30 a			
16 Transpor OGRID							orter Name Address					²⁶ O/G/W				
35103		SLIN	C_{α}) PAE	TNE	PS MAE	RKETING	ዴ ፕ	FRM	ΙΝΔΙ	SI	Р		0		
\$500 B	10.2	OUN		UTAN	(11 4 (_1	NO WIAN	WE IIIVO	CK I	L. / \(\v)	114/14	<i>U</i>	·' ·				
								•••••								
					NM OIL CONSER\ ARTESIA DISTRI											
						N	MAR 19	201	8							
4 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -																
	0 5 8 1 M						DEACH	-					Section 1	5,77,783		
				***************************************			RECEIV	ΈD	i							
IV. Well													36			
21 Spud Da	ite		teady	Date		²³ TD	²⁴ PBT1			erforatio			26 DHC	, MC		
²¹ Spud Da 02/18/200	ite	1/2	teady		9800)	³⁴ РВТТ		²⁸ P 6982	erforatio		30 S	²⁵ DHC ucks Ceme			
²¹ Spud Da 02/18/200 ²⁷ Ho	te 4	1/2	teady	Date 20/8 ²⁸ Casing	9800	g Size	²⁴ PBTI 9370 ²⁹ Do)	²⁸ P 6982			30 S				
21 Spud Da 02/18/200 27 Ho 17	ite 4 le Size	1/2	teady	Date 20/8 28 Casing 13	9800 & Tubin	ng Size	²⁴ PBTI 9370 ²⁹ De) epth Sc	28 p 6982			30 S	acks Ceme			
²¹ Spud Da 02/18/200 ²⁷ Ho 11	ite 4 	1/2	teady	Date 20/8 28 Casing 13	9800 & Tubin 3.375	ng Size	9370 9370 ²⁹ Do	53	6982				ncks Ceme 713			
²¹ Spud Da 02/18/200 ²⁷ Ho 11	ite 4 	1/2	teady	Date 20/8 28 Casing 13	9800 & Tubin 3.375 .625	ng Size	9370 9370 ²⁹ Do	5 53 183	6982				713 650			
²¹ Spud Da 02/18/200 ²⁷ Ho 1 12 7.8	7.5 2.25	1/2 Data	tendy 7/2	Date 20/8 28 Casing 13	9800 & Tubin 3.375 .625	ng Size	9370 9370 3 14	53 183	6982 6982	'-7000)1		713 650 1440	nt		
²¹ Spud Da 02/18/200 ²⁷ Ho 17 12 7.8	7.5 2.25	1/2 Data	Delive	Date 20/8 28 Casing 11	9800 & Tubin 3.375 .625 4.5	ng Size	9370 2° ps 3 14 98	53 183 300 Length	6982 6982	35 Tbg)1		713 650 1440			
21 Spud Da 02/18/200 27 Ho 11 12 7.8 V. Well 31 Date New	7.5 2.25 375 Test I	Data 33 Gas 1/27	Delive	Date 20/8 ** Casing 1: 8	9800 & Tubin 3.375 .625 4.5	ng Size	9370 2° ps 3 14 98	53 183 300 Lengthrs	6982 6983	35 Tbg	. Pres		713 650 1440	nt , Pressure		
21 Spud Da 02/18/200 27 Ho 17 12 7.8 V. Well 31 Date New 1/27/20 37 Choke Sl 20/64 42 1 hereby cert	7.5 25 375 18	Data $\frac{3^{3}}{3^{3}}$ Gas 1/27	Delive 2013 Oil 192	Date 20/8 ** Casing 1: 8	9800 & Tubin 3.375 .625 4.5	rest Date //2018 Water) bbl Division have	9370 24 PBT1 9370 3 14 98	53 183 300 Lengthrs	6982 6983	35 Tbg	. Press	surc	713 650 1440 34 Csg	. Pressure O		
21 Spud Da 02/18/200 27 Ho 17 12 7.8 V. Well 31 Date New 1/27/20 37 Choke Si 20/64	7.5 25 375 18 25 25 25 375	Data Data 32 Gas 1/27	Delive /201 39 Oil 192 s of the ce infor	Date 20/8 Casing 1: 8	9800 & Tubin 3.375 .625 4.5	rest Date //2018 Water) bbl Division have	9370 24 PBT1 9370 3 14 98	53 183 300 Lengthrs	6982 6983	35 Tbg	. Press	surc	713 650 1440 36 Csg	. Pressure O		
21 Spud Da 02/18/200 27 Ho 11 12 7.8 V. Well 31 Date New 1/27/20 37 Choke Si 20/64 42 I hereby cert been complied	7.5 25 375 18 25 25 25 375	Data Data 32 Gas 1/27	Delive /201 39 Oil 192 s of the ce infor	Date 20/8 Casing 1: 8	9800 & Tubin 3.375 .625 4.5	rest Date //2018 Water) bbl Division have	9370 24 PBT1 9370 3 14 98	53 183 300 Lengthrs	6982 6983	35 Tbg	. Press	surc	713 650 1440 36 Csg	. Pressure O		
V. Well 31 Date New 1/27/20 37 Choke Si 20/64 24 Thereby cert been complied complete to the	Test I Oil ify that with a second content of the c	Data Data 32 Gas 1/27	Delive /201 39 Oil 192 s of the ce infor	Date 20/8 Casing 1: 8	9800 & Tubin 3.375 .625 4.5	rest Date //2018 Water) bbl Division have	9370 31 14 98 31 Test 24 105 I	53 183 300 Lengthrs	6982 6983	35 Tbg	. Press	surc	713 650 1440 36 Csg	. Pressure O		
21 Spud Da 02/18/200 27 Ho 17 12 7.8 V. Well 31 Date New 1/27/20 37 Choke Si 20/64 42 I hereby cert been complied complete to the Signature: Printed name:	de Size 7.5 1.25 375 Test I 18 if that is the series of th	Data Data Data Jacob Gas 1/27	Delive /201 39 Oil 192 s of the ce infor	Date 20/8 Casing 1: 8	9800 & Tubin 3.375 .625 4.5	rest Date //2018 Water) bbl Division have	9370 33 14 98 34 Test 24 40 105 I	Length Sas MCF	6982 6983	35 Tbg	. Press	surc	713 650 1440 36 Csg	. Pressure O		
V. Well V. Well To the series of the serie	de Sizze 7.5 2.25 375 375 18 22e 4 36 best of the with a best of S	Data Data Gas 1/27 I the rule and that the firmy known in the rule and that the firmy known in the firmy known in the rule and that the firmy known in the rule and that the firmy known in the rule and the rule	Detive /201 3 Oil 192 s of the cinforwledge	Date 20/8 Casing 1: 8	9800 & Tubin 3.375 .625 4.5	rest Date //2018 Water) bbl Division have	9370 29 pg 1 9370 3 14 98 31 Test 24 105 I Approved by:	Length Sas MCF	6982 6983	35 Tbg	. Press	surc	713 650 1440 36 Csg	. Pressure O		