

<p>District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720</p> <p>District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720</p> <p>District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170</p> <p>District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462</p>	<p>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505</p>	<p style="text-align: right;">Form C-103 August 1, 2011</p> <p style="text-align: right;">Permit 237573</p> <p>WELL API NUMBER 30-015-43555</p> <p>5. Indicate Type of Lease F</p> <p>6. State Oil & Gas Lease No.</p>
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<p style="text-align: center;">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	<p>7. Lease Name or Unit Agreement Name FOREHAND RANCH 22 STATE</p>
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------

<p>1. Type of Well: G</p>	<p>NM OIL CONSERVATION ARTESIA DISTRICT</p>	<p>8. Well Number 008H</p>
<p>2. Name of Operator CAZA OPERATING, LLC</p>	<p>FEB 26 2018</p>	<p>9. OGRID Number 249099</p>
<p>3. Address of Operator 200 N LORRAINE, STE 1550, MIDLAND, TX 79701</p>		<p>10. Pool name or Wildcat</p>

4. Well Location

RECEIVED

Unit Letter K : 2310 feet from the S line and feet 1980 from the W line
 Section 22 Township 23S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
3149 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>				
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>				
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>					
Other: _____		Other: Drilling/Cement <input checked="" type="checkbox"/>					

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 05/03/17-763'-13.375" 54.5# J55 casing cement with 335sx 12.9# Class C cement with 0.125# polyflake+5% salt+2# kol-seal. 335sx 14.8# cement with 1% CaCl2+0.125# polyflake. Test to 1500psi 30 mins - OK. 05/09/17-7500'-9.625" 47# HCL80, 40# HCL80/J55. DVT 3909'. Cement with 955sx 11.5# Class C with 0.25# polyflake+3# seal. 455sx 13.2# Class C with 0.125# polyflake. 1200sx 12.9ppg Class C with 5% salt. Test 1500psi 30 mins - OK 05/23/17-14,456'-5.5" 20# HCP110 cement with 1275sx 11.5# Class H+0.65% HR-601 + 0.05% SA-1015+0.25# D-AIR. 1275sx 13.2# Class H. 150sx 14.5# Class H test 4000psi 30 mins 5/1/2017 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
05/03/17	Surf	FreshWater	17.5	13.375	54.5	J55	0	763	335	1.886	C		1500	0	N
05/03/17	Surf	FreshWater	17.5	13.375	54.5	J55	460	763	335	1.348	C		1500	0	N
05/08/17	Int1	CutBrine	12.25	9.625	47	HCL80	5497	7500	455	1.1464	C		1500	0	N
05/09/17	Int1	CutBrine	12.25	9.625	40	HCL80	3909	5497	455	13.2	C		1500	0	N
05/09/17	Int1	CutBrine	12.25	9.625	40	J55	3700	3529	100	1.332	C		1500	0	N
05/09/17	Int1	CutBrine	12.25	9.625	40	J55	40	3529	1200	1.872	C		1500	0	N
05/23/17	Prod	CutBrine	8.5	5.5	20	HCP110	0	16456	840	2.79	H		4000	0	N
05/23/17	Prod	CutBrine	8.5	5.5	20	HCP110	5000	16456	1275	1.464	H		4000	0	N
05/23/17	Prod	CutBrine	8.5	5.5	20	HCP110	15000	16456	150	2.16	H		4000	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE _____ TITLE _____ DATE _____

OCD Permitting

Type or print name

E-mail address

Telephone No.

For State Use Only:

APPROVED BY:

[Handwritten Signature]

TITLE

Staff Mgr

DATE

2-26-18