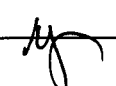


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
		1. WELL API NO.		30-015-44165						
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:				5. Lease Name or Unit Agreement Name						
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				El Presidente State X 6. Well Number: 4H						
7. Type of Completion:										
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator				9. OGRID						
Marathon Oil Permian LLC				372098						
10. Address of Operator				11. Pool name or Wildcat						
5555 San Felipe St., Houston, TX 77056				Purple Sage; Wolfcamp (Gas)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	2	24S	27E		330'	S	2310'	E	Eddy
BH:	2	2	24S	27E		340'	N	2264'	E	Eddy
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3140' KB		
6/6/2017	6/28/2017	7/2/2017		9/14/2017						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		Mud and GR		
13,970				Yes						
22. Producing Interval(s), of this completion - Top, Bottom, Name										
Wolfcamp; 9159-9219										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.50 J55		465.8'		17 1/2"		483 A		105
9 5/8"		40.00 HCL80		2,301'		12 1/4"		814 C		188
7"		29.00 P110		9,290.6'		8 3/4"		768 Neochem		0.0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
4.5" S135	8,435'	13,955'	570 H							
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
9286'-13940', 0.42", 990										
						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
						9,286 - 13,940' 100 mesh, 30/50 Sand - 11,708,581 lbs				
						9,286 - 13,940' Acid 15% HCl - 1,120 bbls				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
9/21/2017		Flowing				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
9/28/2017	24			1511.24	2428	4122	1606			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
1000	875		1511.24	2428	4122					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
Sold										
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Sr. Regulatory Compliance		Date		12/11/17
Jennifer Van Curen		Jennifer Van Curen								
E-mail Address jvancuren@marathonoil.com										

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northwestern New Mexico
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[illegible]

IMPORTANT WATER SANDS
Include data on rate of water inflow and elevation to which water rose in hole.

tion to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

Lithology	From	To	Thickness In Feet
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From	To	Thickness In Feet	Lithology

El Presidente State X 4H

30-015-44165

Rustler	N/A
Salado	569
Castile	679
Base of Salt	N/A
Lamar	2299
Bell Canyon	2329
Cherry Candon	3169
Brushy Canyon	4279
Bone Spring	5759
First Bone Spring	6809
First Bone Spring Base	6978
Second Bone Spring	7407
Second Bone Spring Base	7600
Third Bone Spring	8701
Wolfcamp	9074
Wolfcamp X	9096
Wolfcamp Y	9161
Wolfcamp A	9201