t Submit To Appropri	riate Distri	ict Office			;	State of Ne	w M	exic	o					Form (C-105
District I				Energy, Minerals and Natural Resources					Revised April 3, 2017						
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. Fiest St. Astocia, NM 88210									1. WELL API NO. 30-015-44165						
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division					2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>				1220 South St. Francis Dr.						STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.					
1220 S. St. Francis		Santa Fe, NM 87505 R RECOMPLETION REPORT AND LOG						3. State Off &	Cas Lease N	<u>.</u>					
4. Reason for fili	MPL	ETION REI	POR	I AI	ND LOG		5. Lease Name	e or Unit Agre	ement Name						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee w											El Pres	<u>sidente S</u>	State X		
M COMPLETI	ION RE	PORT (F	fill in boxes	#1 throug	sh #31 i	for State and Fee	wells	only)			6. Well Numb	er: 4H			
C-144 CLOS #33; attach this at										d/or					
7. Type of Comp			KONED [DEEDE	NING	Приневаск	′ □ r	MEEEI	DENT DESER	VOIE	р Потнер				
8. Name of Opera	ator			☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR					0 OCRID						
Marathe 10. Address of O		<u> Perr</u>	<u>nian LL</u>	C							372098				
5555 Sa	•	lina S	t Hous	ston -	Г У 7	7056					11. Pool name or Wildcat Purple Sage; Wolfcamp (Gas)				
12.Location	Unit Ltr		ction	Townsh		Range	Lot	Feet from the				e E/W Line County		,	
Surface:	0	-	2			27E			330'		S	2310'	E		ddy
BH:	2	_	2	24		27E			340'		N	2264'	E	_	ddy
13. Date Spudded		Date T.D.	Reached			Released	l				(Ready to Prod		17. Elevations		
6/6/2017	6	/28/2	017		/2/2				9/14/2	<u> 20</u> 1	7		RT, GR, etc.)		
18. Total Measur 13,970	ed Depth	of Well		19. Pl	ug Bac	k Measured Dep	oth		20. Was Direct	ctiona			Type Electric and Other Logs Run Mud and GR		
22. Producing Int		of this co	ompletion - 1	Top, Bott	om, Na	me		<u> </u>				1 17	iuu anu O		
23.	<u>шир,</u>		137-74		CAS	ING REC	ORD) (Re	enort all st	tring	os set in we	<u>-11)</u>			
CASING SI	ZE	WE	EIGHT LB./I	CASING RECORD B./FT. DEPTH SET				HOLE SIZE		CEMENTIN		AMOL	INT PULL	ED	
13 3/8'	1			i0 155		465.8'		17 1/2"		483 A		105			
9 5/8" 7"		<u> </u>	40.00 HCL		HCL80 2,301'		_	12 1/4"		814 ()			188		
/"			29.00	9,290		9,290.6'		8 3/4"			768 Necchem 0.0		0.0		
							\dashv				1				
24.		<u> </u>		L	LINI	ER RECORD				25.	T	UBING REC	CORD		
SIZE	TOP	4051		гтом		SACKS CEMI	ENT	SCRE	EEN	SIZ	ZE	DEPTH SE	ET PA	ACKER SE	Т
4.5" 5135	<u> 8,4</u>	<u>435'</u>	13	13,955'		570 H									
26. Perforation	record (i	interval	size, and nur	number) 27. AC					ACID, SHOT	FR	ACTURE, CE	<u> </u>	JEEZE, ETO	7.	
9286'-139	940'.	0.42'	990	DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
, _ 0 0 10 .	, ,	•••	, , , , ,	9,286 - 13,940											
							-	9,2	<u>86 - 13,9</u>	<u>40</u> .	Acid 15% HCl - 1,120 bbls				
28.							PRO	DII	CTION		1				
Date First Produc	ction		Product	ion Meth	od (Flo	wing, gas lift, pi					Well Status	(Prod. or Shu	ut-in)		
9/21/2017			Fle	Flowing					Producing						
Date of Test Hours Tested		Cho	oke Size		Prod'n For		Oil -	Bbl	Ga	s - MCF	Water - Bb	ol. Ga	as - Oil Rat	io	
9/28/2017	2	24				Test Period		15	511.24		2428	4122		1606	^
Flow Tubing	Casir	ng Pressu	ire Cal	culated 2	4-	Oil - Bbl.	<u> </u>	G	Gas - MCF	<u> </u>	Water - Bbl.	Oil Gi	ravity - API -	(Corr.)	Ah
Press. 1000	87:	5	Ho	ur Rate		1511.24			2428	1	4122				
29. Disposition of Sold	f Gas (So	old, used	for fuel, ven	ted, etc.)				•		1_		30. Test Witt	nessed By	1.	'9'
31. List Attachme	ents	·····							·			1-2 tm		- 14	
32. If a temporary	y pit was	used at t	he well, atta	ch a plat	with the	e location of the	tempor	гагу рі	t.		1	33. Rig Relea	ise Date:)
34. If an on-site b	ourial was	s used at	the well, rep	ort the ex	act loc	ation of the on-s	ite bur	ial:						<u> </u>	
			•			Latitude					Longitude			NAD83	
I hereby certij					n both) mintad				olete					
Signature	Jenn	ifer V	'an Cure	n		Printed Name Jenn	ifer V	an C	uren Ti	itle	Sr. Regulate	ory Compliar	nce D	12/1 Oate	1/17
E-mail Addre	ss jvan	curen@	marathono	il.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen_	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp	T.	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	Т.	T. Permian				

				OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	toto	No. 4, from	to	
		NT WATER SANDS		
Include data on rate of wa	ater inflow and elevation to which	water rose in hole.		
No. 1, from	toto	feet		
No. 2, from	to	feet		
	to			
	LITHOLOGY RECO	RD (Attach additional sheet i	f necessary)	

Fror	n To	In Feet	Lithology	From	То	In Feet	Lithology
	1						
		ı					

· El Présidente 3 faite X 4H 30-015-44165

Rustler	N/A
Salado	569
Castile	679
Base of Salt	N/A
Lamar	2299
Bell Canyon	2329
Cherry Candon	3169
Brushy Canyon	4279
Bone Spring	5759
First Bone Spring	6809
First Bone Spring Base	6978
Second Bone Spring	7407
Second Bone Spring Base	7600
Third Bone Spring	8701
Wolfcamp	9074
Wolfcamp X	9096
Wolfcamp Y	9161
Wolfcamp A	9201