

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-25817
2. Name of Operator LINN OPERATING, LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 600 TRAVIS ST. SUITE 1400, HOUSTON, TX 77002		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>E</u> : <u>2260</u> feet from the <u>SOUTH</u> line and <u>512</u> feet from the <u>WEST</u> line Section <u>19</u> Township <u>16S</u> Range <u>29E</u> NMPM <u>EDDY</u> County		7. Lease Name or Unit Agreement Name CAL MON STATE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3584' GL		8. Well Number <u>001</u> 9. OGRID Number <u>269324</u> 10. Pool name or Wildcat HIGH LONESOME;QUEEN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
---	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Linn Operating, LLC is respectfully requesting approval to temporarily abandon the referenced well in Eddy County, NM per the attached proposed procedure. A current and proposed wellbore diagram is included in this submittal.

NM OIL CONSERVATION
 ARTESIA DISTRICT
 MAR 22 2018
 RECEIVED RECEIVED

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debi Gordon TITLE Regulatory Mgr. DATE 02/27/2018

Type or print name Debi Gordon E-mail address: dgordon@linnenergy.com PHONE: 281.840.4010
For State Use Only

APPROVED BY: RICHARD INGLE TITLE COMPLIANCE OFFICER DATE 3/23/18
 Conditions of Approval (if any):

**Cal Mon #001
Eddy County, NM
API: 30-015-25817**

Proposed TA Procedure

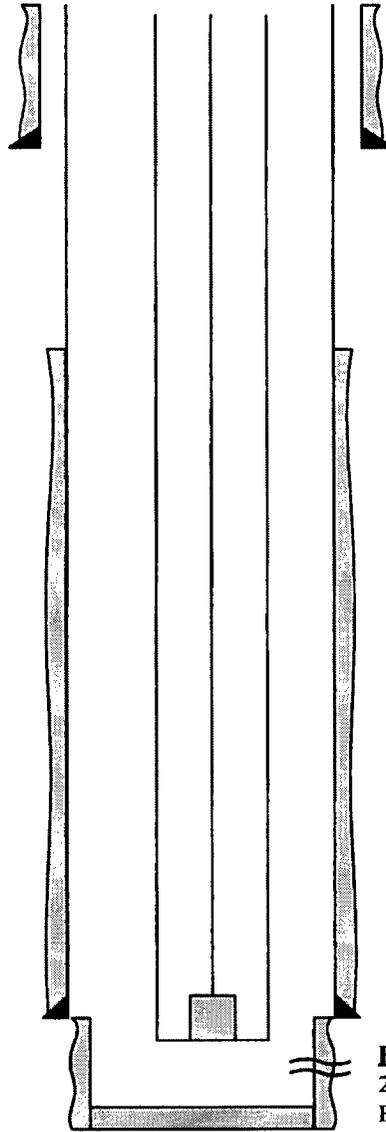
1. MIRU WOR
2. POOH laying down rods & pump
3. POOH standing back tubing
4. RU wireline, RIH w/ GR & JB to +/- 1,650', POOH
5. RIH w/ CIBP & set inside 4.5" 10.5# csg casing @ 1,608', POOH
6. RIH w/ dump bailer & dump 1 sk cmt on top of CIBP, POOH
7. Pressure test csg to a minimum of 350 psi for 15 min
8. RIH w/ tbg to new PBTD
9. Circulate well w/ 2% KCL w/ corrosion inhibitor
10. POOH laying tubing
11. RDMO WOR

Cal Mon State #001

Eddy County, NM

API: 30-015-25817

CURRENT



10-3/4" 34# csg @ 200'
Cmt w/ 100 sx "C"
Circ to surf

Tbg Detail ???

Rod Detail ???

4-1/2" 10.5# csg @ 1,658'
Cmt w/ 100 sx

Open hole f/
1,658'-1,678'

Penrose Formation
2/8/88: Acidize w/ 250 gals 10% acid.
Frac w/ 20,000 gals gel & 32,000# 20/40.

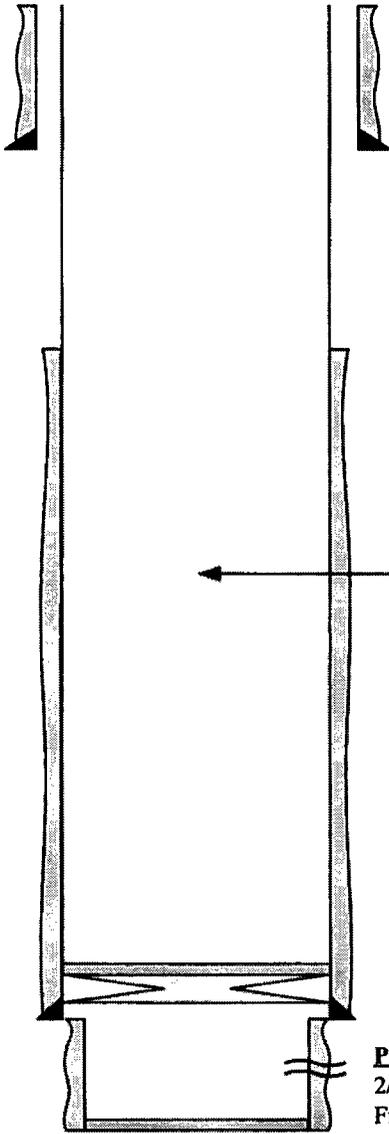
TD @ 1,678'
PBSD @ 1,678'

Cal Mon State #001

Eddy County, NM API:

30-015-25817

PROPOSED TA



10-3/4" 34# csg @ 200'
Cmt w/ 100 sx "C"
Circ to surf

2% KCL w/
corrosion inhibitor

Proposed CIBP @ 1,608' w/
1 sk of cmt on top

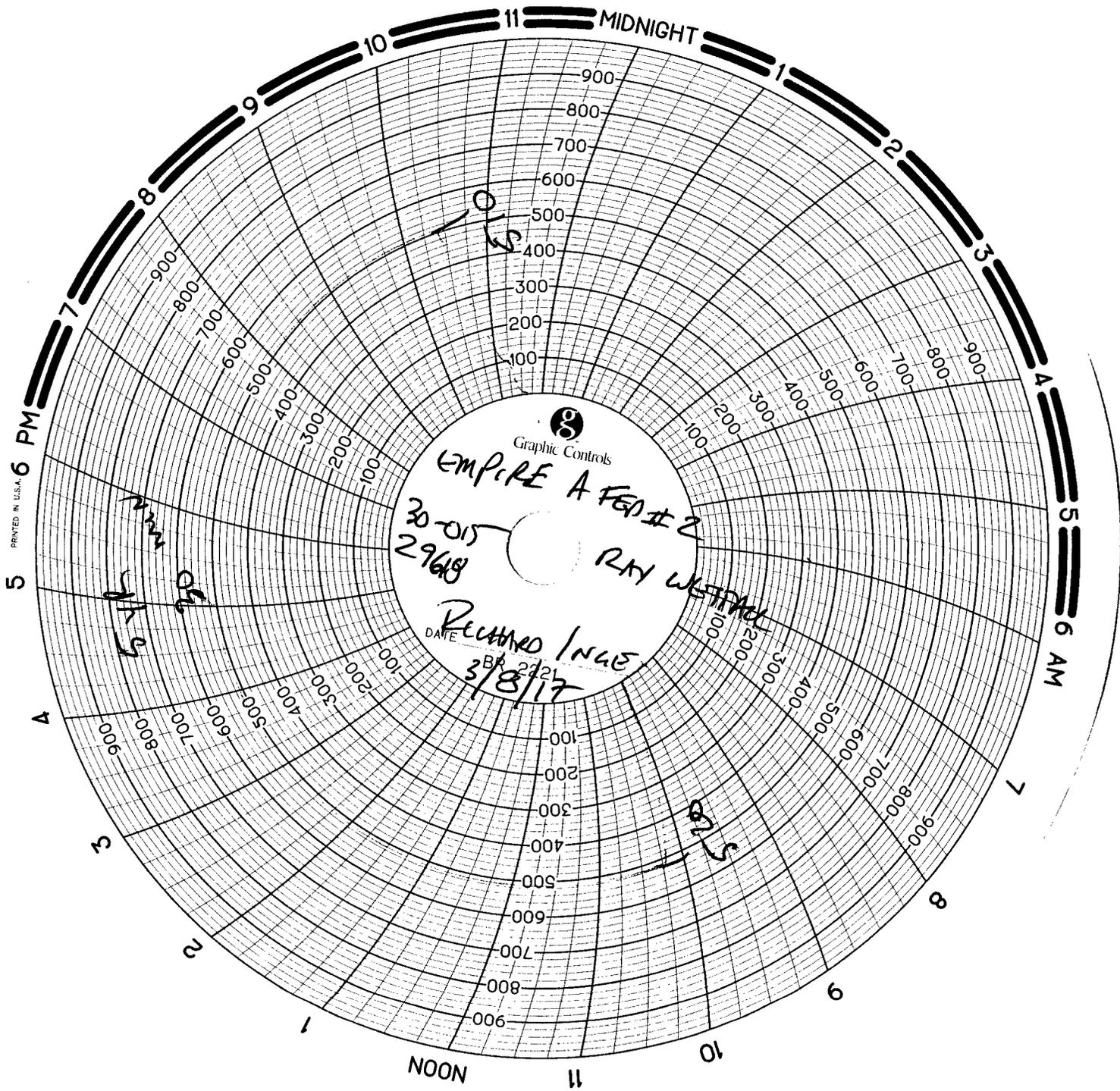
4-1/2" 10.5# csg @ 1,658'
Cmt w/ 100 sx

Open hole f/
1,658'-1,678'

Penrose Formation
2/8/88: Acidize w/ 250 gals 10% acid.
Frac w/ 20,000 gals gel & 32,000# 20/40.

TD @ 1,678'
PBSD @ 1,678'

PRINTED IN U.S.A. 6 PM



Graphic Controls

EMPIRE A FEED # 2

30-015
2968

RAY WESTRACK

RECHARD INGLE
DATE 3/8/17

BB 2421

Handwritten 'S' and '5' in the 11 o'clock position.

Handwritten 'S' in the 7 o'clock position.