

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaSUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM074939

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURNETT OIL CO. INC.

Contact: LESLIE GARVIS

E-Mail: lgarvis@burnettoil.com

3a. Address

BURNETT PLAZA - SUITE 1500 801 CHERRY STREET
FORT WORTH, TX 76102

3b. Phone No. (include area code)

817-683-3750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T17S R30E Mer NMP SENW 1650FNL 1650FWL

8. Well Name and No.
GISSLER B 36

9. API Well No.

30-015-34022

10. Field and Pool or Exploratory Area
CEDAR LAKE YESO

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/16/18 - MIRU LCH W/O UNIT, UNHANG WELL, BLEED DWN CSG, RU KT & PMP 30 BBLS FW DWN CSG, ND WH, NU BOP.

1/17/18 - R/U 5-1/2" RBP & PACKER ON 2-7/8" TBG. SET RBP W/ 157 JTS AT 5050'. R/U KT ON 2-7/8" TUBING. LOADED W/ 26 BBLS & TESTED TO 2000 PSI (TEST GOOD). RELEASE PAKER & CIRCULATE WELL CLEAN W/ 180 BBLS FW. SET PACKER AT 5012' & TESTED CASING TO 2000 PSI (TEST GOOD). NU WH & BOP.

1/19/18 - PERF 4492', 4524', 4550', 4594', 4608', 4618', 4626', 4632', 4644', 4664', 4676', 4695', 4708', 4716', 4732', 4740', 4754', 4771', 4784', 4795', 4830', 21 INTER., 2 SPF. SPOT 250 GAL OF 15% NEFE 15% NEFE ACID. PULL TO 4412', SET PACKER ACIDIZE W/ 2250 GALS OF 15% NEFE ACID 63 BALL SEALERS.

GC 3-12-18
Accepted for record - NMOCD

NM OIL CONSERVATION

ARTESIA DISTRICT

MAR 19 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #405009 verified by the BLM Well Information System
For BURNETT OIL CO. INC., sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 02/28/2018 ()

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 02/20/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #405009 that would not fit on the form

32. Additional remarks, continued

1/22/18 - FRAC DOWN 7" 23 PROD CSG W/5-1/2" 17# LINER TOP @ 4102' RAN TO PBTD, FRAC WITH 305,718 GAL OF SLICKWATER W/39,633 # OF 100 MESH @ 1 #/GAL, 174,744 # OF 40/70 WHITE @ 0.5# - 1.5#/GAL, 39,604 # OF 40/70 SLC STAGED 1.75# - 2.0#/GAL, 160 GAL OF SCALE INHIBITOR PUMPED THROUGH OUT FRAC.

1/25/18 - Install 153 JTS 2 7/8" J55 PROD TBG @ 4879.62'.

1/26/18 - 0 BO, 60 MCF, 290 BLW, 383 BHP, 834? FLAP, 9,710 BLWTR, 280#TBG, 50#CSG, 52 HZ.

2/6/18 - 24 HR Test 69.01 BO, 137 MCF, 211 BLW, 250 BHP, 434? FLAP, 7,477 BLWTR, 250#TBG, 52#CSG, 54 HZ