

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NEW OIL CONSERVATION**  
ARTESIA DISTRICT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM102912

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
ALMOST HEROES 1 FEDERAL 4H

9. API Well No.  
30-015-39292-00-S1

10. Field and Pool or Exploratory Area  
CEDAR CANYON

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: RONNIE SLACK  
Email: ronnie.slack@dvn.com

3a. Address  
6488 SEVEN RIVERS HIGHWAY  
ARTESIA, NM 88211

3b. Phone No. (include area code)  
Ph: 405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 1 T24S R29E SWSW Lot M 375FSL 375FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

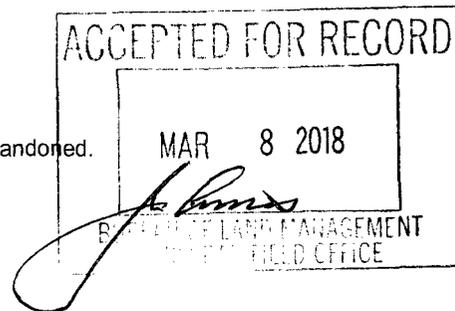
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 2/21/18--MIRU P&A unit. Tagged existing PBD @ 7,630'. Circulated 10# salt gel mud.
- 2/21/18--Spot 30 sx Cl C @ 7,050'.
- 2/22/18--Tagged TOC @ 6,737'.
- 2/22/18--Spot 70 sx Cl C @ 3,750'. Tagged TOC @ 3,157'.
- 2/22/18--Re-spot 25 sx Cl C @ 3,157' - 2,907'. Non tag allowed.
- 2/22/18--Perfed @ 535'. Pumped 160 sx Cl C in/out to surface.
- 2/26/18--Cut wellhead off 3' BGL. Installed AGL dry hole marker. Wellbore plugged & abandoned.

*BC 3-13-18*  
Accepted for record - NMOCD

**RECLAMATION**  
*DUE 8-26-18*



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #405848 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by JAMES AMOS on 03/07/2018 (18PP0268SE)

Name (Printed/Typed) RONNIE SLACK Title PRODUCTION TECHNOLOGIST

Signature (Electronic Submission) Date 02/27/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

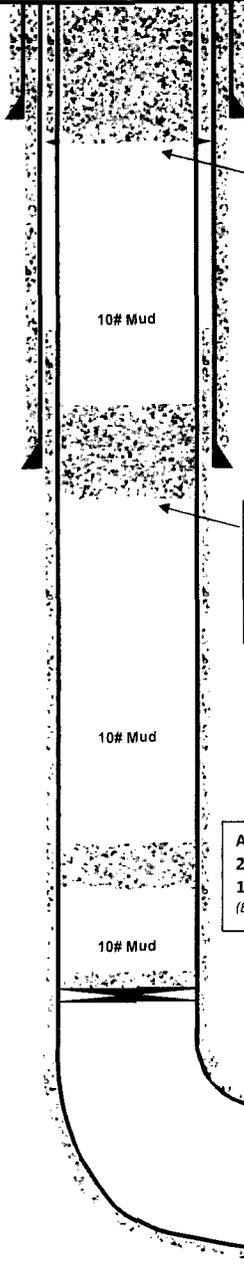
(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: <b>ALMOST HEROES 1 FEDERAL 4H</b>		Field: <b>CEDAR CANYON;BONE SPRING</b>	
Location: <b>375' FSL &amp; 375' FWL; SEC 1-T24S-R29E</b>		County: <b>EDDY</b>	State: <b>NM</b>
Elevation: <b>3113 KB; 3096' GL; 17' KB to GL</b>		Spud Date: <b>8/30/11</b>	Compl Date: <b>11/21/11</b>
API#: <b>30-015-39292</b>	Prepared by: <b>Ronnie Slack</b>	Date: <b>2/27/18</b>	Rev:

**WELLS BORE PLUGGED & ABANDONED  
2/26/18**



17 1/2" Hole  
**13-3/8", 48#, J55, @ 408'**  
Cmt'd w/400 sx CI C to surface

**Actual:**  
3. Cut wellhead off 3' BGL. Install AGL dry hole marker. (2/26/18)  
2. Pumped 160 sx CI C in/out to surface. (2/22/18)  
1. Perfed @ 535'. (2/22/18)  
*(T.Salt, Shoe, surface plug)*

MD (ftKB)	Incl (°)	TVD (ftKB)
7.701	2	7.697
7.764	11	7.760
7.860	20	7.852
7.955	31	7.938
8.018	40	7.989
8.081	51	8.033
8.139	61	8.065
8.234	72	8.102
8.711	83	8.245
9.060	90	8.254
10.010	90	8.239
11.051	94	8.240
12.701	88	8.256

12-1/4" Hole  
**9-5/8", 36#, J55, @ 3,193'**  
Cmt'd w/950 sx to surface

**Actual:**  
3. Respot 25 sx CI C @ 3,157' - 2,907'. Non Tag allowed. (2/22/18)  
2. Tagged TOC @ 3,157'. (2/22/18)  
1. Spot 70 sx CI C @ 3,750'. (2/22/18)  
*(3000' spacer, Delaware, shoe, B.Salt plug)*

**T.Salt--485'  
B.Salt--3,154'  
T.Delaware--3,290'  
Bone Spring--6,984'**

**Actual:**  
2. Tagged TOC @ 6,737'. (2/22/18)  
1. Spot 30 sx (300') CI C @ 7,050'. (2/21/18)  
*(Bone Spring plug)*

**30' Cement on top. 7,630' PBD. (1/18/14)**  
**CIBP @ 7,660'. (1/18/14)**

7-7/8" Hole  
**5-1/2", 17#, P110, @ 12,701'**  
Cmt'd w/2100 sx. TOC @ 2,030' (TS)

**12,701' MD  
8,256' TVD**

**BONE SPRING ZONE PERFS  
8,615' - 12,633'**

**12,670' PBD**