Submit One Copy To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-35673
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	ŕ	V-1313
SUNDRY NOTICE	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	State 36
1. Type of Well: \(\sum \)Oil Well \(\sum \) G	as Well Queon CONSERVATION	8. Well Number 5
2. Name of Operator	ARTESIA DISTRICT	9. OGRID Number
Harvard Petroleum Company, LLC		10155
3. Address of Operator	MAR 2 1 2018	10. Pool name or Wildcat
PO Box 936, Roswell, NM 88202		Ingle Wells: Delaware
4. Well Location RECEIVED		
Unit Letter M: 660 feet from the South line and 660 feet from the West line		
Section 36 Township 22S Range 31E NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3449 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A 🛛		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER: Location is ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
to be removed.) All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure. The bern must be removed		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
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SIGNATURE (MP	TITLE OF ERATIONS MG	, ,
TYPE OR PRINT NAME CHRIS JA	MISON E-MAIL: CJAMISONE!	HCNM. COM PHONE: 575-208-7710
For State Use Only	DENI	En
APPROVED BY:	D TITLE DEIVI	DATE 3-26-18
Conditions of Approval (if any):	^ * * ***	Divid C - C - C