

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMLC060529**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No. **Beeson "F" Federal #4**

2. Name of Operator **EnergyQuest II, LLC**

9. API Well No. **30-015-04416**

3a. Address **4526 Research Forest Dr., Ste. 200
The Woodlands, TX 77381**

3b. Phone No. (include area code)
(281) 875-6200

10. Field and Pool or Exploratory Area
Loco Hills Queen, Grayburg San Andres

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sect. 31, T17S, R30E, 1650' FSL, 2310' FWL

11. Country or Parish, State
Eddy

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- MIRU pulling unit.
- Pull completion assembly
- Repair failed components
- Change pump
- Rig down pulling unit
- Return to production

BLM OIL CONSERVATION
ARTESIA DISTRICT

MAR 27 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Debra Moore

Title **Production Analyst**

Signature *Debra Moore*

Date **03/26/2018**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

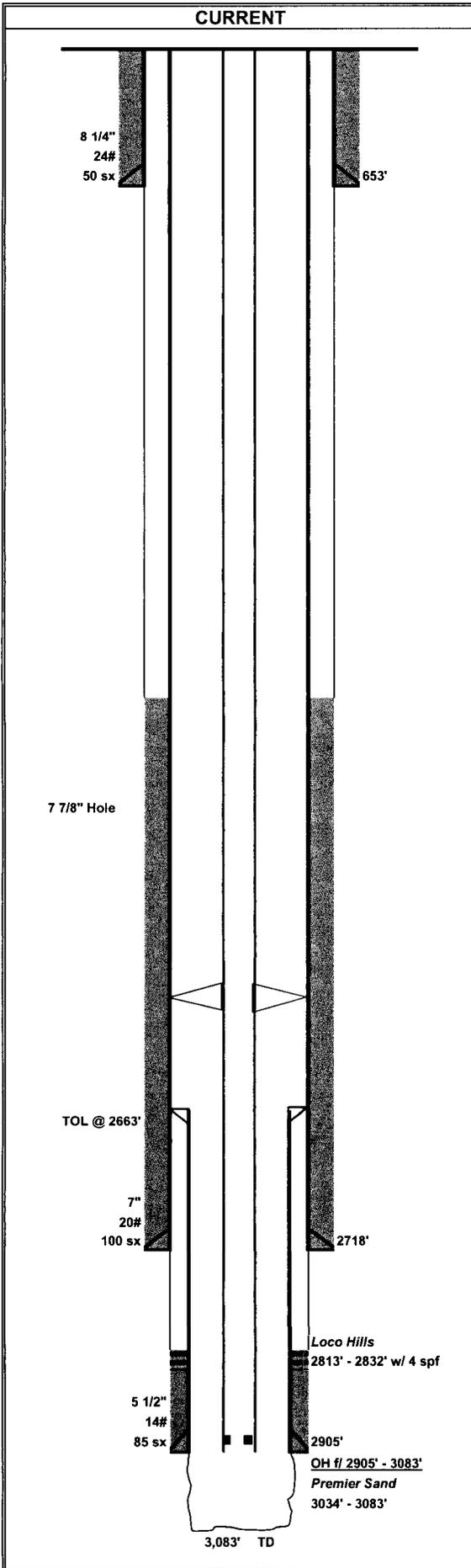
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and will any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Pending BLM approvals will
subsequently be reviewed
and scanned
SC 3-27-18

WELLBORE SCHEMATIC

CURRENT



Lease:	Beeson F Federal		Well No.	4	
API No.	30-015-04416		Status	PR	
Location:	1650' FSL & 2310' FWL, SE NE SW, Sec. 31, T-17S, R-30E				
County:	Eddy	State:	NM	Field:	Loco Hills (Q-G-SA)
TD	3083'	GL	3566'	Spud Date:	1/18/1940
PBTD	3083'	DF	3566'	Comp Date:	9/20/1951
Current Perfs/OH:	OH: 2905' - 3083'		Current Zone:	Viola	

Originally drilled to Loco Hills Sand (1940). Deepened to Premier Sand (1951).

Surface Equipment

Unit Make:	Lufkin	Unit Size:	228
Unit S/N:		Unit Rotation:	
SPM:		Stroke Length:	
Prime Mover:		Motor Sheave:	
Motor S/N:		Motor RPM:	

Casing Breakdown

	Size	Weight/Grade	Depth	Cement
Surface	8 1/4"	24#	653'	50 sx
Production	7"	20#	2718'	100 sx
Production				
Production				
Liner	5 1/2"	14#	2905'	85 sx

Current Completion Assembly (4/21/15)

Qty	Description	Footage
	KB correction	
78	2 3/8" 4.7# J-55 8rd EUE tbg	2504.64'
1	2 3/8" x 7" TAC	2.78'
14	2 3/8" 4.7# J-55 8rd EUE tbg	449.54'
1	2 1/2" x 1 1/4" x RWTC	16.00'
1	2 3/8" SN	1.10'
1	2 3/8" x 4' Perf SubTbg Sub	4.00'
1	2 3/8" BP	0.60'
TOTAL		2978.66'

Current Rod Detail (4/21/15)

Qty	Description	Footage
1	1 1/4" x 25' PR w/ 1 1/2" x 8' Liner	25.00'
3	(2) 8', (1) 2' x 7/8" pony rods	18.00'
117	7/8" SR	2925.00'
	7.2' pump insert	7.20'
TOTAL		2975.20'

Comments

PREPARED BY: JTT UPDATED: 3/16/2018