

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMLC060529**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EnergyQuest II, LLC**

3a. Address **4526 Research Forest Dr., Ste. 200
The Woodlands, TX 77381**

3b. Phone No. (include area code)
(281) 875-6200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit N, Sect. 31, T17S, R30E, 1000' FSL, 2225' FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Beeson "F" Federal #18**

9. API Well No. **30-015-29830**

10. Field and Pool or Exploratory Area
Loco Hills Queen, Grayburg San Andres

11. Country or Parish, State
Eddy

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

- MIRU pulling unit.
- Pull completion assembly
- Repair failed components
- Change pump
- Rig down pulling unit
- Return to production

BLM OIL CONSERVATION
ARTESIA DISTRICT

MAR 27 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Debra Moore

Signature *Debra Moore*

Title **Production Analyst**

Date **03/26/2018**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

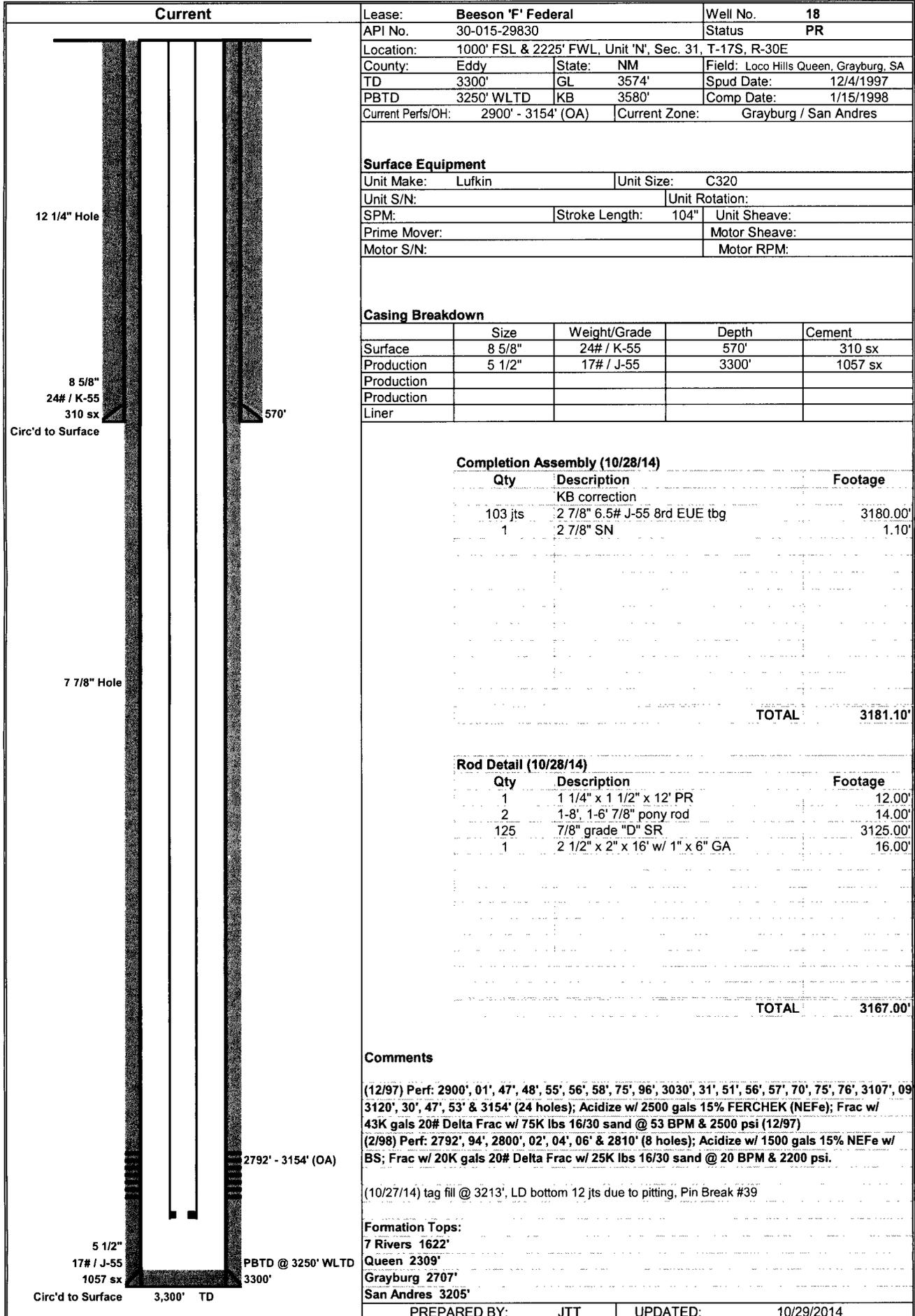
Office _____

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and w any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

*pending BLM approvals will
subsequently be reviewed
and scanned
3-27-18*

WELLBORE SCHEMATIC



Lease:	Beeson 'F' Federal	Well No.	18
API No.	30-015-29830	Status	PR
Location:	1000' FSL & 2225' FWL, Unit 'N', Sec. 31, T-17S, R-30E		
County:	Eddy	State:	NM
Field:	Loco Hills Queen, Grayburg, SA		
TD	3300'	GL	3574'
Spud Date:	12/4/1997		
PBTD	3250' WLTD	KB	3580'
Comp Date:	1/15/1998		
Current Perfs/OH:	2900' - 3154' (OA)	Current Zone:	Grayburg / San Andres

Surface Equipment

Unit Make:	Lufkin	Unit Size:	C320
Unit S/N:		Unit Rotation:	
SPM:		Stroke Length:	104"
Unit Sheave:		Motor Sheave:	
Prime Mover:		Motor RPM:	
Motor S/N:			

Casing Breakdown

	Size	Weight/Grade	Depth	Cement
Surface	8 5/8"	24# / K-55	570'	310 sx
Production	5 1/2"	17# / J-55	3300'	1057 sx
Production				
Production				
Liner				

Completion Assembly (10/28/14)

Qty	Description	Footage
	KB correction	
103 jts	2 7/8" 6.5# J-55 8rd EUE tbgr	3180.00'
1	2 7/8" SN	1.10'
TOTAL		3181.10'

Rod Detail (10/28/14)

Qty	Description	Footage
1	1 1/4" x 1 1/2" x 12' PR	12.00'
2	1-8', 1-6' 7/8" pony rod	14.00'
125	7/8" grade "D" SR	3125.00'
1	2 1/2" x 2" x 16' w/ 1" x 6" GA	16.00'
TOTAL		3167.00'

Comments

(12/97) Perf: 2900', 01', 47', 48', 55', 56', 58', 75', 96', 3030', 31', 51', 56', 57', 70', 75', 76', 3107', 09
 3120', 30', 47', 53' & 3154' (24 holes); Acidize w/ 2500 gals 15% FERCHEK (NEFe); Frac w/
 43K gals 20# Delta Frac w/ 75K lbs 16/30 sand @ 53 BPM & 2500 psi (12/97)
 (2/98) Perf: 2792', 94', 2800', 02', 04', 06' & 2810' (8 holes); Acidize w/ 1500 gals 15% NEFe w/
 BS; Frac w/ 20K gals 20# Delta Frac w/ 25K lbs 16/30 sand @ 20 BPM & 2200 psi.
 (10/27/14) tag fill @ 3213', LD bottom 12 jts due to pitting, Pin Break #39

Formation Tops:

7 Rivers 1622'
 Queen 2309'
 Grayburg 2707'
 San Andres 3205'

PREPARED BY: JTT UPDATED: 10/29/2014