Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION ARTESIA DISTRICT
APR 02 2018
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.	30-015-22228
5. Indicate Type of Lease	STATE [X] FEE [ ]
6. State Oil & Gas Lease No.	■-689
7. Lease Name or Unit Agreement Name	SST
8. Well Number	#1
9. OGRID Number	228937
10. Pool name or Wildcat	Palmillo; Bone Spring, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [X] Gas Well [ ] Other
2. Name of Operator: Matador Production Company
3. Address of Operator: 5400 LBJ Freeway Suite 1500, Dallas TX 75240
4. Well Location
   Unit Letter G : 1980 feet from the NORTH line and 1980 feet from the EAST line
   Section 06 Township 19S Range 29E NMPM County EDDY
11. Elevation (*Show whether DR, RKB, RT, GR, etc.*) 3414

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[X]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
CLOSED-LOOP SYSTEM	[ ]						
OTHER:	[ ]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify NMOCD 24 hrs before MIRU

Objective: Plug & Abandon SST #1 per NMOCD specifications
Safety Mtg, MIRU, Kill Well, ND WH, NU BOPs, POOH w/ rods & tbg
1. TIH w/ tbg & tag RBP @ 7827'. Spot 25 sx Cl H cmt on top of RBP. WOC & Tag. TOOH.
2. Set CIBP @ 7500'. TIH. Spot 25 sx Cl C cmt on top of CIBP. WOC & Tag.
3. Perf @ 4250' & Sqz 25 sx Cl C cmt. WOC & Tag.
4. Perf @ 3715' & Sqz 25 sx Cl C cmt. WOC & Tag.
5. Perf @ 2944' & Sqz 25 sx Cl C cmt. WOC & Tag.
6. Perf @ 1320' & Sqz 50 sx Cl C cmt. WOC & Tag.
7. Perf @ 525' & Sqz cmt to surface. Verify csg & annulus full of cmt. ND BOPs. RDMO.
8. Cut off well head and install above ground marker as per NMOCD specification.

Mud laden fluid mixed at 25sx/100bbls water will be spotted between each plug.

Spud Date: 8/13/1977 Rig Release Date: 10/18/1977

*See Attached COA's Must be Plugged by 4-3-19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C Villarreal TITLE Engineer DATE 3/9/2018

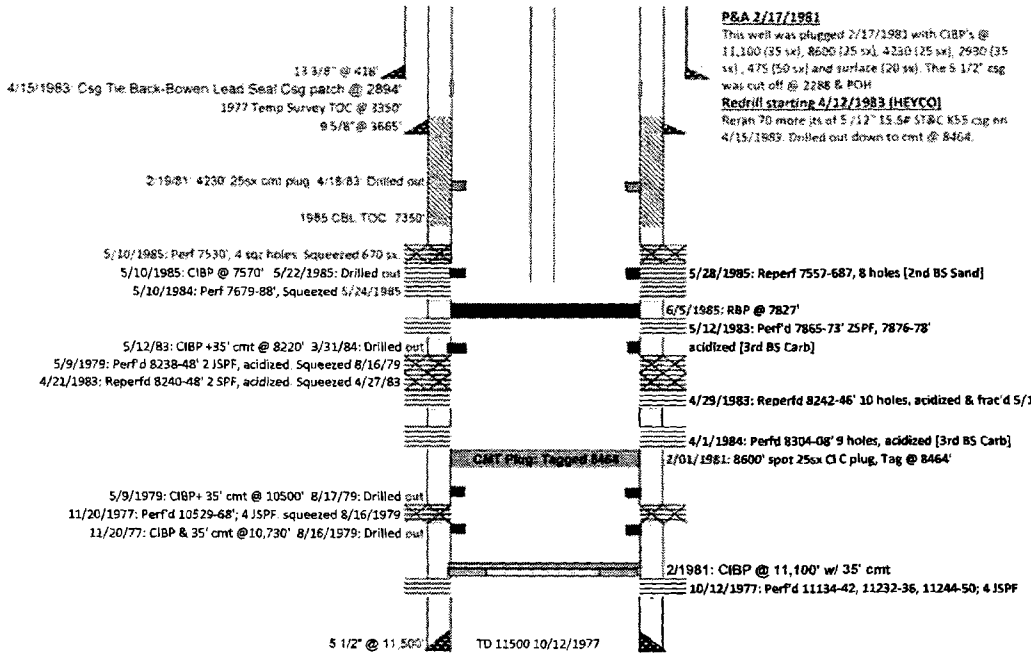
Type or print name Chris Villarreal E-mail address: cvillarreal@matadorresources.com PHONE: (972) 371-5471

For State Use Only

APPROVED BY: TITLE Staff Mgr DATE 4-3-18

Conditions of Approval (if any):

MATADOR PRODUCTIONC COMPANY
SST #1
1980' FNL & 1980' FEL Sec 6 - 19S - 29E
Eddy County, NM
API: 30-015-22228
WELLBORE SCHEMATIC
Spudded: 8/13/1977

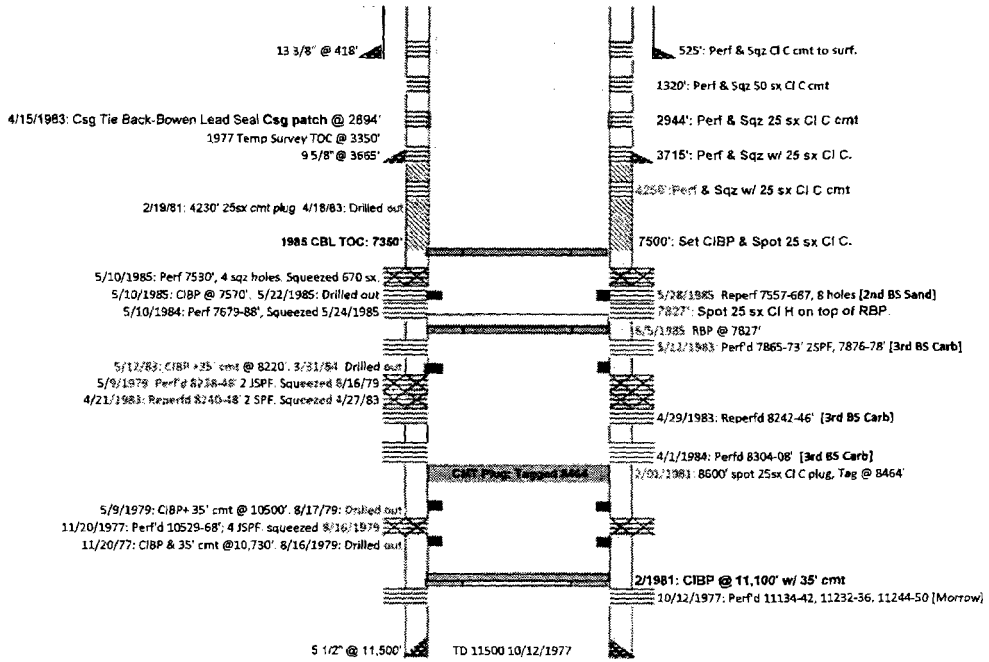


Casing Information						
	Hole Size	Casing Size	Type	Weight lb/ft	Depth Set	Date Set
Surface	17 1/2	13 3/8	Unknown	48	418	8/13/1977
Intermediate	12 1/4	9 5/8	Unknown	32 3-36	3665	8/24/1977
Production	8 3/4	5 1/2	Unknown	15.7-17	11,500	10/12/1977
	DV Tool					
	Marker Jt	7098				
	Float Collar					

Cementing Record	
Surface	400 sx class c cmt circulated to surface
Intermediate	2150 sx class c x Halliite. Circulated to surface
Production	1700 sx class H x Howcolite

Tubing		Rods		Geologic Markers	
Joints	242	Total	305	Rustler	277
Diam	2 3/8	7/8"	21	Yates	930
Grade	J55	3/4"	214	Queen	1807
Weight		7/8"	70	BS Lime	3446
Packer		1"		1st BS Snd	6622
PBTD	7827	Pony	6', 4'	2nd BS Carb	6723
TAC	7412	Pump		2nd BS Snd	7413
SN	7730	2 x 1 1/4 x 18' w/ backoff cplg		3rd BS Carb	7831
BP	7754	Date Rodded Up		3rd BS Snd	8394
Date Ran	11/24/2015	5/22/1984		Wolfcamp	8760
				Strawn	10030
				Atoka	10360
				Morrow	10803
				Miss	11347

MATADOR PRODUCTIONC COMPANY
SST #1
1980' FNL & 1980' FEL Sec 6 - 19S - 29E
Eddy County, NM
API: 30-015-22228
PROPOSED P&A WELLBORE SCHEMATIC
Spudded: 8/13/1977



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	Marker Jt	7098				

Cementing Record	
Surface	400 sx class c cmt circulated to surface
Intermediate	1150 sx class c + Hallite. Circ to surface
Production	1700 sx class H x Howcolite

Geologic Markers	
Rustler	277
Yates	930
Seven Rvrs	1270
Queen	1807
BS Lime	3446
1st BS Snd	6622
2nd BS Carb	6723
2nd BS Snd	7413
3rd BS Carb	7831
3rd BS Snd	8394
Wolfcamp	8760
Strawn	10030
Atoka	10360
Morrow	10803
Miss	11347

P&A 2/17/1981
This well was plugged 2/17/1981 with CIBP's @ 11,100 (35 sx), 8600 (25 sx), 4230 (25 sx), 2930 (35 sx) , 475 (50 sx) and surface (20 sx). The 5 1/2" csg was cut off @ 2288 & POH

Redrill starting 4/12/1983 (HEYCO)
Reran 70 more jts of 5 /12" 15 5# ST&C K55 csg on 4/15/1983. Drilled out down to cmt @ 8464.

Plug Hgt 5 5" 15 7# csg	
# sx Cl C	Plug Hgt
10	99
20	198
25	247
30	296
40	395
50	494
60	593

CONDITIONS FOR PLUGGING AND ABANDONMENT

District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If the well is not plugged within 1
7. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
8. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
9. Produced water **will not** be used during any part of the plugging operation.
10. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
11. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
12. **Class 'C' cement will be used above 7500 feet.**
13. **Class 'H' cement will be used below 7500 feet.**
14. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
15. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. No more than **3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
    A) Fusselman
    B) Devonian
    C) Morrow
    D) Wolfcamp
    E) Bone Springs
    F) Delaware
    G) Any salt sections
    H) Abo
    I) Glorieta
    J) Yates.
    K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths,** the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)