AM OIL CONSERVATION

Sugnit To Appropriate Two Copies	riate District C	Office			State of Ne	ew Mex	iĉô	ESIA DIST	RIC	T				Fo	orm C-10
District I				Energy, Minerals and Natural Mesous \$2018					July 17, 2008						
1625 N. French Dr., Hobbs, NM 88240 District II									1. WELL API NO. 30-015-44412						
1301 W. Grand Avenue, Artesia, NM 88210 District III				O	il Conserva	tion Ņi	visi	PCFIVE	-1	2. Type of Lea					
1000 Rio Brazos R District IV	d., Aztec, NM	87410	:	12	220 South S	t. Franc	cis Í	or.	m Kye	2. Type of Lease					
1220 S. St. Francis	Dr., Santa Fe,	, NM 87505		Santa Fe, NM 87505						3. State Oil & Gas Lease No.					
		ETION O	RREC	OMPI	LETION RE	PORT.	AN[LOG							
4. Reason for fili	ng:			_		•				5. Lease Name			ment N	ame	
⊠ COMPLET	ON REPO	RT (Fill in be	oxes #1 thr	ough #31	for State and Fed	e wells only	y)			6. Well Number					
C-144 CLOS	SURE ATT	ACHMENT	(Fill in bo	oxes #1 th	nrough #9, #15 Da	ate Rig Rel	eased	and #32 and	/or	6. Well Number	er. +	1 4			
7. Type of Comp	letion:			_											
8. Name of Opera					F □PLUGBACE	K LI DIFI	ERE	NT RESERV	/OIR	9. OGRID: 27	7558	3			
					,						7336				
10. Address of O	perator: c/o	Mike Pippin	LLC, 310-	4 N. Sulli	ivan, Farmington,	, NM 8740	1			11. Pool name or Wildcat: Red Lake, Glorieta-Yeso (51120)					
12.Location	Unit Ltr	Section	Township		Range	ige Lot		Feet from th				Feet from the		Line	County
Surface:	M	12	18-5	<u> </u>	26-E			990		SOUTH	1295		WES	T	Eddy
BH:				-							_				
13. Date Spudded 12/28/17	pudded 14. Date T.D. Reached 15. Date Drilling Rig Released 16. Date Completed 1/3/18 1/5/17 3/16/18					(Ready to Produce 17. Elevations (DF and RKB, RT, GR, etc.): 3298' GR									
18. Total Measur 4300'	ed Depth of	Well		19. Plug Back Measured Depth 4248'				20. Was Directional Survey Mad Yes				21. Typ Inductio			ther Logs Rur ron
22. Producing Int 2520'-2823'-Y						1'-Tubb									
			(CASIN	NG RECOF	RD (Re	port	all string	gs s	set in well)					
CASING SI	ZE	WEIGHT	LB./FT.		DEPTH SET		HC	LE SIZE		CEMENTING	RE	CORD	Al	MOUNT	PULLED
8-5/8"		32# J-	55	-	1245'			2-1/4"		800	<u></u>			0	,
5-1/2"		17# J			4290'		7-7/8"			300 sx 35/65 poz		noz	0'		
		1711 0	75 4270				7 770		& 600 sx "C"						
24.					IER RECORD				25.	TU		NG REC			
SIZE	TOP		BOTTOM	[SACKS CEM	ENT SC	REE	4	SIZ			EPTH SET	Γ	PACK	ER SET
26. Perforation	record (inte	rval cize an	1 number)		<u> </u>	27	40	TOUS OI		7/8" ACTURE, CEN	_	322'	EE7E	FTC	
Yeso: 2520'-			a mannoer)					INTERVAL		AMOUNT AN					
Yeso: 2949'-	3301' w/3	3 holes			2520'-2823'				1556 gal 15% HCL, fraced w/30,182# 100 mesh & 325,202# 30/50 sand in slick water						
Yeso: 3453'-3779' w/30 holes Tubb: 3910'-4091' w/21 holes				2949'-3301'				3301'		2012 gal 15% HCL, fraced w/30,840# 100 mesh &					
1 uoo. 3710 -4071 W/21 holes				3453'-3779'						274,131# 30/50 sand in slick water 1564 gal 15% HCL, fraced w/30,511# 100 mesh & 295,892# 30/50 sand in slick water					
28. PRODU	J CTIO I	N				39	10'-	4091'		1512 gal 15%	HCI	L, fraced v	v/30,12	7# 100 m	nesh &
a Date First Production Production Method (Flowing, gas lift, pumping - Size and type							d type pump,)	154,535# 30/5 Well Status						
			nping		_					Pumping	 -				
Date of Test	Hours To	ested	Choke Si	ze	Prod'n For Test Period:	Oil	l - Bb	' 	Gas	s - MCF	w	ater - Bbl.		Gas -	Oil Ratio
Flow Tubing Press.	Casing F	Pressure	Calculate Hour Rat		Oil - Bbl.		Gas	- MCF	<u> </u>	Water - Bbl.		Oil Gra	vity - A	PI - <i>(Co.</i>	rr.) Ž
29. Disposition o To Be Sold	f Gas (Sold,	used for fuel,	vented, et	c.)					L			est Witne Smith	essed By	<i>'</i> :	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
31. List Attachme	ents										25.5 <u>J</u>				
32. If a temporary 33. If an on-site b	y pit was use purial was us	ed at the well, sed at the wel	attach a p l, report th	lat with te e exact lo	he location of the ocation of the	temporary	pit.								
					Latitude					Longitude			,	N/	AD 1927 1983
I hereby certij			/ I		Printed							knowled	dge an	d belie	†
Signature		Mike		,	Name Mik	e Pippin		Title: I	Petro	oleum Engine	er	Date	: 3/17	/18	
E-mail Addre	ss: <u>mike@</u>	pippinllc.	com												

C A.

INSTRUCTIONS

BRAINARD 12 M #2 New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss_	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg <u>757'</u>	T. Montoya	T. Point Lookout_	T. Elbert					
T. San Andres 1000'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 2354'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso 2452'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb <u>3908'</u>	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						
			OIL OR GAS SANDS OR ZONES					

			SANDS OR ZONES
No. 1, from	tot	No. 3, from	toto
			to
,		TANT WATER SANDS	
Include data on rate of wat	er inflow and elevation to wh	ich water rose in hole.	
No. 1, from	toto	feet	
		feet	
]	LITHOLOGY REC	ORD (Attach additional sheet i	f necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				