

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Goodman 22 6. Well Number: 4H <div style="text-align: right; font-weight: bold;"> NM OIL CONSERVATION ARTESIA DISTRICT </div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		APR 02 2018								
8. Name of Operator Percussion Petroleum Operating, LLC 10. Address of Operator 919 Milam Street, Suite 2475 Houston, TX 77002		9. OGRID 371755 11. Pool name or Wildcat North Seven Rivers; Glorieta/Yes								
CONFIDENTIAL		RECEIVED								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	22	19S	25E		2303	South	2346	West	Eddy
BH:	J	23	19S	25E		2304	South	2629	East	Eddy
13. Date Spudded 10/19/2017		14. Date T.D. Reached 10/28/2017		15. Date Rig Released 10/30/2017		16. Date Completed (Ready to Produce) 1/5/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3459'		
18. Total Measured Depth of Well 8033'				19. Plug Back Measured Depth 7910'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR	
22. Producing Interval(s), of this completion - Top, Bottom, Name 2995'-7830' (Yeso)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36# J55		1220'		12-1/4"		750sx C		
5-1/2"		17# L80		8033'		8-3/4"		2165sx (circ) C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	
							2-7/8"		2307'	
26. Perforation record (interval, size, and number) 2995' - 7830' (1200 holes, 0.42")						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2995' - 7830' Frac w/ 1,618 bbls acid, 4,979,261 lbs proppant in slickwater				
28. PRODUCTION										
Date First Production 1/13/2018			Production Method (Flowing, gas lift, pumping - Size and type pump) ESP				Well Status (Prod. or Shut-in) Producing			
Date of Test 2/6/2018	Hours Tested 24 hours	Choke Size Open	Prod'n For Test Period	Oil - Bbl 1170	Gas - MCF 1024	Water - Bbl. 3065	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)									30. Test Witnessed By	
31. List Attachments C-103, logs, directional survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									33. Rig Release Date: 10/30/2017	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Michael Martin</i>			Name <u>Michael Martin</u>			Title <u>Petroleum Engineer</u>			Date <u>4/2/2018</u>	
E-mail Address <u>Michael@percussionpetroleum.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 710'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2312'	T. McKee	T. Gallup	T. Ignacio Otztce
T. Paddock 2475'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinobry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1300	2312	1012	Dolomite
2312	2475	163	Silt/Dolomite
2475	8033	5558	Dolomite/Silty Dolomite