

~~CONFIDENTIAL~~

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals & Natural Resources
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

HOBBS OCD
MAR 07 2018
RECEIVED

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 2/1/18
⁴ API Number 30-015-44198	⁵ Pool Name Paduca ; Bone Spring	⁶ Pool Code
⁷ Property Code	⁸ Property Name Cotton Draw Unit	⁹ Well Number 512H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	25	24S	31E		230	South	1935	East	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	24S	31E		309	North	2318	East	EDDY

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 2-21-2018	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters NM OIL CONSERVATION

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	ARTESIA DISTRICT MAR 20 2018 RECEIVED	
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil

IV. Well Completion Data

²¹ Spud Date 5/31/17	²² Ready Date 2/1/18	²³ TD 15058 TD / 14934 / 10196	²⁴ PBTB 14960	²⁵ Perforations 10344 - 14916	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	751	Class C 700 ✓		
12-1/4"	9-5/8"	4366	Class C 1510 ✓		
8-3/4"	5-1/2"	15048	Class H 1745		
	Tubing: 2-7/8"	9855'			

V. Well Test Data

³¹ Date New Oil 2/21/18	³² Gas Delivery Date 2/21/18	³³ Test Date 2/21/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 1035 psi	³⁶ Csg. Pressure 29 psi
³⁷ Choke Size	³⁸ Oil 932 bbl	³⁹ Water 2018 bbl	⁴⁰ Gas 1393 mcf	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Brittney Wheaton*
Printed name: Brittney Wheaton
Title: Regulatory Analyst
E-mail Address: Brittney.Wheaton@dvn.com
Date: 3/1/2018 Phone: 405-228-2810

OIL CONSERVATION DIVISION
Approved by: *Raymond S. Podany*
Title: *Geologist*
Approval Date: *3-30-2018*
Pending BLM approvals will subsequently be reviewed and scanned