· · · · · · · · · · · · · · · · · · ·					2.11	12 01	. ^^	NSERV	1716	OM					
Submit To Appropri	riate District O	office			State of No	wМ	CXICO	DISTRICT	Γl					rm C-105	
District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources APR 0 4 2018					Revised April 3, 2017 1. WELL API NO. 30-015-44256						
811 S. First St., Art District III	esia, NM 882.	10		О	il Conserva	tion [Divisi	on	İ	2. Type of Le		1			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				12	220 South S					X STATE ☐ FEE ☐ FED/INDIAN					
1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505						3. State Oil &	Gas Lease N	lo.			
		ETION C	OR RE	COMP	ETION RE	POR	T AN	D LOG							
4. Reason for file	ing:									5. Lease Name GARRE	or Unit Agr	eement Na E COM	ame		
⊠ COMPLETI	ION RÉPOI	RT (Fill in b	oxes#1 t	hrough #31	for State and Fe	e wells o	only)			6. Well Numb					
C-144 CLOS #33; attach this a	nd the plat to								i/or	221H		<u>.</u>			
7. Type of Comp	oletion: WELL 📋 V	WORKOVE	R 🗀 DE	EEPENING	i □PLUGBACI	K □ D	IFFERI	ENT RESERV	VOIR	OTHER					
8. Name of Opera	R PRODU	UCTION	COMP	ANY						9. OGRID 228937					
10. Address of O MATADOI	perator R PRODU	UCTION	СОМР	ANY						11. Pool name PURPLE (98220)	or Wildcat SAGE;V	VOLFC,	AMP(G	SAS)	
12.Location	Unit Ltr	Section	To	wnship	Range	Lot		Feet from	the	N/S Line	Feet from th	ne E/W I	Line	County	
Surface:	D	32	1	24S	29E			220		N	570	W		EDDY	
вн:	Α	32		24S	29E			311		N	240	E		EDDY	
13. Date Spudded 09/06/17	10/	T.D. Reach 09/17						01/21/20	Date Completed (Ready to Prod 01/21/2018			RT, GR,	nc.) 29	and RKB, 39' GR	
18. Total Measur 11048'/15		Well		19. Plug Back Measured Depth 15740'			2(20. Was Directional Survey Made Y			? 21. Type Electric and Other Logs Run GAMMA				
22. Producing Int 11051' -				, Bottom, N	lame					*	cement ir	n hole 1	5758' -	- 15740'	
23.				CAS	SING REC	ORD			ring						
13 5/8		WEIGHT 54.50/		-	DEPTH SET 597'			OLE SIZE 17 1/2"		CEMENTING	g record B/C	A.	<u>тииом</u> 0	PULLED	
9 5/5"		40.00/			2908'			12 1/4"		+	3/C	 	0		
8.34		29.00/		- -	10899'		8 3/4"		965/C		0				
6 1/8"		13.50/	P110		15740'			6 1/8"		519	9/H		0		
					IED DECORD				125		UBING RE	CORD	_	₩	
SIZE	ТОР		вотто		SACKS CEM	ENT	SCREE	EN .	25. SIZ		DEPTH S		PACKI	ER SET	
N/A									N	I/A					
26 8 6			<u> </u>					are arrow	171	4 CTI ID 13 CI33	1		ETC		
26. Perforation 11051'-1	15611': 22	rvai, size, an 2 staces.	o number 6	r) ters. 6 h	oles @ 0.33'	".		JID, SHUT. I INTERVAL		ACTURE, CE					
	·			·	Ŭ	-		I - 1561 <u>1</u> '		12,743,440				at.	
	-				-	DDO	DIC	TION							
28. Date First Produc	tion	Pr	oduction	Method (F	lowing, gas lift, p			nd type nump)	Well Status	(Prod. or Sh	ut-in)			
01/21/18		I .	lowing				2.20 %		,	Prod.	(
Date of Test	Hours Te	ested	Choke	Size	Prod'n For		Oil - Bl	bl	Gas	s - MCF	Water - B	bl.	Gas - C	Oil Ratio	
02/20/18	24		3	6/64	Test Period		10	007		7395	330	1	7344	4	
Flow Tubing	Casing F		Calcula		Oil - Bbl.		Gas	s - MCF	٠.	Water - Bbl.	Oil G	ravity - A	PI - (Cor	r.)	
Press.		2891	Hour R	ate	1007			7395		3301	1	62.0		h.	
29. Disposition o Sold	f Gas (Sold,	used for fue	l, vented.	etc.)							30. Test Wit Jaime	nessed By Flores			
31. List Attachme DS, C-102		Logs	•												
32. If a temporar	y pit was use	ed at the well	l, attach a	plat with t	he location of the	tempor	ary pit.				33. Rig Rele	ase Date:		_	
34. If an on-site b	ourial was us	sed at the we	ll, report	the exact lo	ocation of the on-	site buri	al:								
I hereby certif	6. 16 - 1 - 1	info	on al.	um cu L	Latitude	form	in two	and access	lote	Longitude	fmm beard	odga a		D83	
Signature	y inai ine 1	injormati . K	on shov	on on bo	<i>in siaes oj inis</i> Printed -Na me	gorm	is true	' <i>ana comp</i> Ti		w ine vest oj	ту кпош	euge an	<i>a benej</i> Date		
	ww		- , , , , ,	·		.				C. F	ا T معاس			04/03/18	
E-mail Addre	ss amor	<u> rroe@ma</u>	atadorr	<u>esource</u>	s.com Ava	Monro	oe			Sr. Enginee	ring Lech			U-7/UJ/10	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 2809'/2815'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Mencfee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Gloricta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 2862'/2868'	T. Morrison				
T. Drinkard	T. Bone Springs 6586'/6614'	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp 9757'/9889'	T.	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	Т	T. Permian				

			SANDS UR ZUNI
No. 1, from	to	No. 3, from	to
	to		
,	IMPORTAN1	WATER SANDS	
Include data on rate of	f water inflow and elevation to which wa		• •
No. 1, from	to	feet	
No. 2, from	to	feet	
*	to		
,	LITHOLOGY RECORD	(Attach additional sheet if n	ecessary)

From	To	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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