|   | NSERVATION               |  |  |  |
|---|--------------------------|--|--|--|
| Submit One Copy To Appropriate District State of New Mexico   |                          | Form C-103   |  |  |
| Office Energy, Minerals and Na  | ural Resources           | Revised November 3, 2011                             |  |  |
| 1625 N. French Dr., Hobbs, NM 88240   |                          | LL API NO.   |  |  |
| District II<br>811 S. First St., Artesia, NM 88210 OIL CONSERVA   | RIDEVISION               | 30-005-64153<br>indicate Type of Lease               |  |  |
| District III 1220 South St. Fra   | incis Dr.                | STATE $\boxtimes$ FEE                                |  |  |
| 1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV Santa Fe, NM 87505  |                          | State Oil & Gas Lease No.                            |  |  |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505  |                          | LG 7996  |  |  |
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A<br>DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH<br>PROPOSALS.)  |                          | Lease Name or Unit Agreement Name<br>Emmons State    |  |  |
| 1. Type of Well: Oil Well Gas Well Other  | 8. V                     | Well Number #2                                       |  |  |
| 2. Name of Operator   | 9. (                     | OGRID Number   |  |  |
| Jalapeno Corporation  |                          | 26307  |  |  |
| 3. Address of Operator<br>PO Box 1608, Albuquerque, New Mexico 87103-10   |                          | Pool name or Wildcat<br>Wolf Lake, San Andres; South |  |  |
| 4. Well Location  |                          | Won Lake, ban Andres, South                          |  |  |
| Unit Letter $\underline{D}$ : 660 feet from the North line and 99   | 0 feet from the West lin |  |  |  |
| Section <u>18</u> Township <u>9S</u> Range <u>28E</u> NMPN  |                          | ~<br>  |  |  |
| 11. Elevation (Show whether D   |                          |  |  |  |
|   | 3880'                    |  |  |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, I   | Report or Other Data     |  |  |  |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING   TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A   PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB Image: Complement and complem |                          |  |  |  |
|   | Location is ready f      | for OCD inspection after P&A                         |  |  |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.   |                          |  |  |  |
| Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.   |                          |  |  |  |
| A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  |                          |  |  |  |
| <u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u><br>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR   |                          |  |  |  |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  |                          |  |  |  |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  |                          |  |  |  |
| Anchors, <u>dead men, tie</u> downs and risers have been cut off at least two feet below ground level.  |                          |  |  |  |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with  |                          |  |  |  |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location   |                          |  |  |  |
| from lease and well location.<br>All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have   |                          |  |  |  |
| to be removed.) THIS WELL SITE INCLUDES THE TANK BATTERY SERVING THE EMMONS STATE #1 WELL.  |                          |  |  |  |
| All other environmental concerns have been addressed as per OCD rules.  |                          |  |  |  |
| Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.   |                          |  |  |  |
| If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well   |                          |  |  |  |
| location, except for utility's distribution infrastructure.   |                          |  |  |  |
| When all work has been completed, return this form to the appropriate District office to schedule an inspection.  |                          |  |  |  |
| SIGNATURE Julie a Pascal TITLE Oil & Gas Operations Associate DATE April 11, 2018   |                          |  |  |  |
| TYPE OR PRINT NAME Julie A Pascal E-MAIL: jp<br>For State Use Only  |                          | PHONE: <u>505-242-2050</u>                           |  |  |
| APPROVED BY: DENIED   | DENIED                   | GC-<br>DATE 4-17-18                                  |  |  |

| AP | PRC | VED | BY: |
|----|-----|-----|-----|
|    |     |     |     |

\_TITLE\_

DATE 4-17-18