

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33335
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. V-4100
7. Lease Name or Unit Agreement Name Jacque AQJ State
8. Well Number 007
9. OGRID Number 25575
10. Pool name or Wildcat Lost Tank Delaware, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3472' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator EOG Y Resources Inc.
3. Address of Operator 105 South Fourth St, Artesia, NM 88210
4. Well Location Unit Letter C : 990 feet from the North line and 1650 feet from the West line
Section 34 Township 21S Range 31E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1. Notify NMOC 24hrs before MZC
2. MIRU. ND WH, NU BOP. POOH Prod equipment
3. Set 5 1/2" CIBP @ 7,092'. Circ well w/ MLF. Cap BP w/ 40 sxs @ 7,092'-6,796'. WOC-Tag
4. Set 5 1/2" CIBP @ 6,206'. Cap w/ 25sxcmt @ 6,206'-6,106'. WOC-Tag
5. Spot 25sxcmt @ 5,226' - 5,126'.
6. Spot 25sxcmt @ 4,202' - 4,073'. WOC-Tag Spot 350sxcmt @ 3950' - 800' WOC-Tag
7. Spot 25sxcmt @ 3,820' - 3,720'.
8. Spot 25sxcmt @ 2,100' - 2,000'.
9. Spot 25sxcmt @ 903' - 803'. WOC-Tag Part + sgr @ 700' WOC-Tag
10. Spot 60 sxs cmt @ 603' - 3'

R-111-P

NM OIL CONSERVATION
ARTESIA DISTRICT
APR 11 2018

RECEIVED

A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17

Spud Date: [ ]

Rig Release Date: [ ]

\* See Attached COAs Must be Plugged by 4-13-19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 4/2/18

Type or print name Greg Bryant E-mail address: PHONE:

APPROVED BY [Signature] TITLE Staff Mgr DATE 4-13-18
Conditions of Approval (if any):



Production Downhole Profile

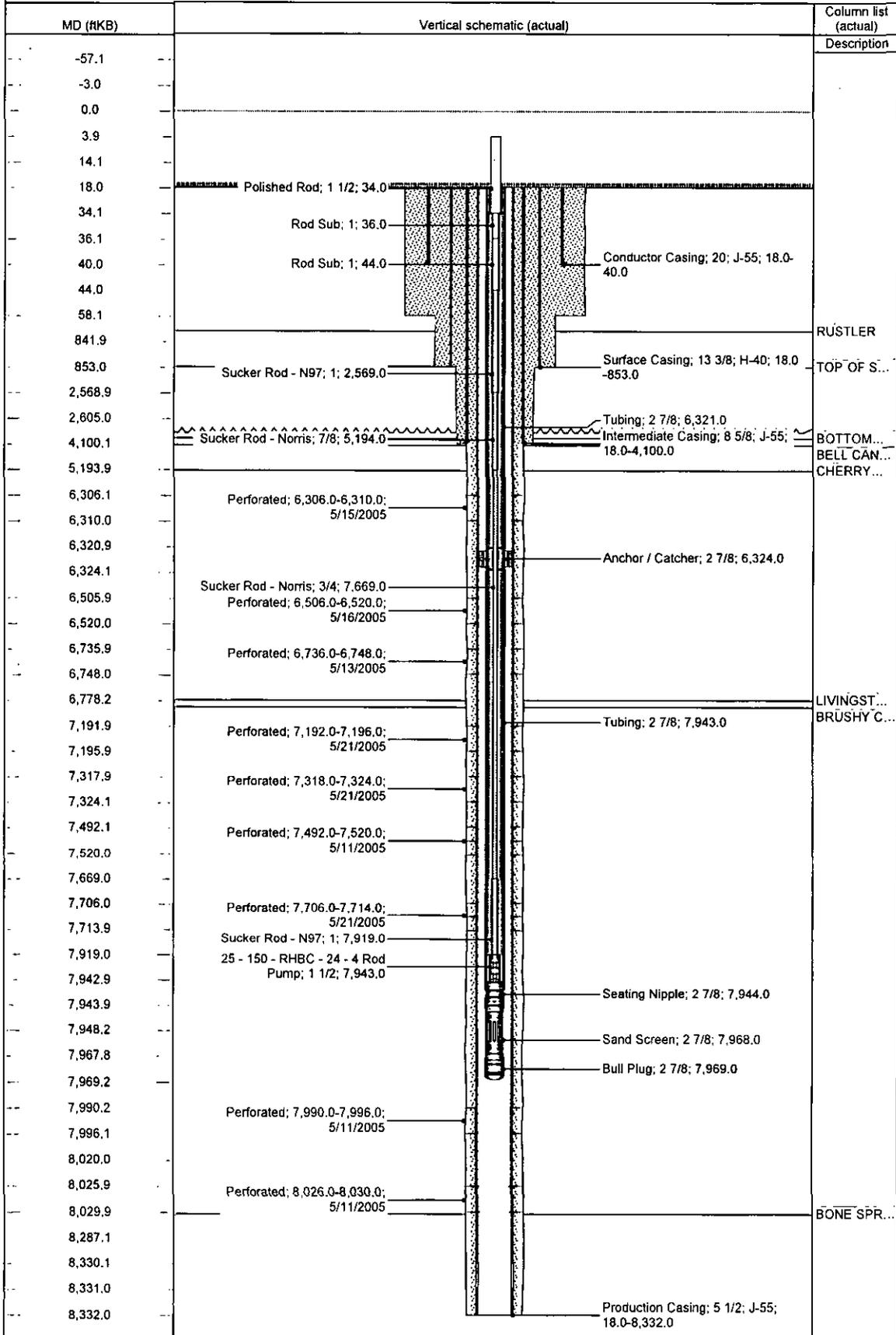
JACQUE AQJ STATE #7

30-DIS-33335

Production

<b>Most Recent Job</b>			
Job Category Workover	Primary Job Type Equipment Failure	Department Production	Start Date 2/2/2016
			End Date 2/12/2016

VERTICAL - Original Hole, 2/3/2016 1:00:00 PM



553  
855  
3820  
4123-  
4202-  
5226-  
6896  
8056

Eog

Sanguine AgJ State #7

Spot 603-607 w/ 60 sks out

$\frac{137}{8}$   
853  
C116

Spot 903-803 w/ 25 sks out  
Tag

Spot 2100-2000 w/ 25 sks out

Spot 3800-3720 w/ 25 sks out

$\frac{85}{8}$   
4100  
C116

Spot 4202-4073 w/ 25 sks out  
Tag

Spot 5226-5126 w/ 25 sks out

Set CIBP @ 6206-6106 w/ 25 sks out  
Tag

6306

Set CIBP @ 7092-6796 w/ 40 sks  
Cont  
Tag

7142

District I  
1825 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		<sup>2</sup> OGRID Number 025575	
<sup>4</sup> API Number 30-015-33335		<sup>5</sup> Pool Name Lost Tank Delaware, West	
<sup>7</sup> Property Code 22552		<sup>8</sup> Property Name Jacque AQJ State	
<sup>6</sup> Pool Code 96582		<sup>9</sup> Well Number 7	
<sup>3</sup> Reason for Filing Code/ Effective Date NW			

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	34	21S	31E		990	North	1650	West	Eddy

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
S	P	5/26/05			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
015694	Navajo Refining Company P.O. Box	2871291	-O	Unit L of Section 34-T21S-R31E

**Perforation Information**

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
0	0			

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JUL 01 2005

OCU-ARTECIA

21S-R31E

**Formation Information**

St Code	Formation	Depth
Prust	Rustler	553
Psai	Salado	855
Pbsit	Base of Salt	3820
Plals	Lamar Limestone	4123 4073
Pbc	Bell Canyon	4202 4252
Pcc	Cherry Canyon	5226
Pbrc	Brushy Canyon	6896
Pbs	Bone Spring	8056

<sup>23</sup> Perforations	<sup>30</sup> DHC, MC
6306'-8030'	
<sup>34</sup> Sticks Cement	
Conductor	
700 sx (circ)	
1375 sx (circ)	
1200 sx (circ)	

<sup>41</sup> Choke Size NA	<sup>42</sup> Oil 67	<sup>43</sup> Water 299	<sup>44</sup> Gas 45	<sup>39</sup> Tbg. Pressure NA	<sup>40</sup> Csg. Pressure NA
<sup>35</sup> Test Length 6/8/05			<sup>36</sup> Test Length 24 hrs	<sup>45</sup> AOF	<sup>46</sup> Test Method Pump Test

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Tina Huerta

Printed name: Tina Huerta  
Title: Regulatory Compliance Supervisor

E-mail Address: tinah@ypcnm.com

Date: June 29, 2005

OIL CONSERVATION DIVISION

Approved by: *Tom W. Brown*  
District II Supervisor

Title:

Approval Date:

JUL 04 2005

## CONDITIONS FOR PLUGGING AND ABANDONMENT

### District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If the well is not plugged within 1
7. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
8. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
9. Produced water **will not** be used during any part of the plugging operation.
10. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
11. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
12. **Class 'C' cement will be used above 7500 feet.**
13. **Class 'H' cement will be used below 7500 feet.**
14. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
15. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. **No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
  - A) Fusselman
  - B) Devonian
  - C) Morrow
  - D) Wolfcamp
  - E) Bone Springs
  - F) Delaware
  - G) Any salt sections
  - H) Abo
  - I) Glorieta
  - J) Yates.
  - K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

#### **DRY HOLE MARKER REQUIREMENTS**

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

**1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS**

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)