

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008									
		1. WELL API NO. 30-015-35243		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name STIRLING 7 D									
				6. Well Number: #5 NM OIL CONSERVATION ARTESIA DISTRICT									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				APR 03 2018									
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER PAYADD WORKOVER													
8. Name of Operator: Lime Rock Resources II-A, L.P.				9. OGRID: 277558 <div style="text-align: right;">RECEIVED</div>									
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Red Lake, Glorieta-Yeso (51120)									
12. Location	Unit Ltr	Section	Township	Range	Lot								
Surface:	D	7	18-S	27-E	1								
BH:													
Feet from the	N/S Line	Feet from the	E/W Line	County									
1110	North	450	West	Eddy									
13. Date Spudded 4/20/07		14. Date T.D. Reached 4/13/07		15. Date Drilling Rig Released 4/15/07									
16. Date Completed (Ready to Produce) WO: 3/23/18		17. Elevations (DF and RKB, RT, GR, etc.): 3290' GR											
18. Total Measured Depth of Well 3775'		19. Plug Back Measured Depth 3721'		20. Was Directional Survey Made? Yes									
21. Type Electric and Other Logs Run CSNG/DSN/SDL; DLL/MGRD													
22. Producing Interval(s), of this completion - Top, Bottom, Name 2490'-3082' - Yeso, 3152'-3446' - Yeso, 3542'-3721' - Yeso													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13-3/8"	48#	220'	17-1/2"	590 SX "C"	0'								
8-5/8"	24#	995'	12-1/4"	700 SX "C"	0'								
5-1/2"	15.5#	3775'	7-7/8"	700 SX "C"									
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					2-7/8"								
					2668'								
26. Perforation record (interval, size, and number) Yeso: 2490'-3082', 37 holes (new) Yeso: 3152'-3446', 27 holes (new) Yeso: 3542'-3721', 23 holes (new) Yeso: 2450'-3422', 44 holes (May 2007)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2490'-3082'</td> <td>1500 gal 15% HCL, 58,769# 100 mesh & 546,560# 30/50 sand in slick water</td> </tr> <tr> <td>3152'-3721'</td> <td>60,191# 100 mesh & 434,140# 30/50 sand in slick water</td> </tr> <tr> <td>2450'-3422'</td> <td></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2490'-3082'	1500 gal 15% HCL, 58,769# 100 mesh & 546,560# 30/50 sand in slick water	3152'-3721'	60,191# 100 mesh & 434,140# 30/50 sand in slick water	2450'-3422'	
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28. PRODUCTION													
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Pumping									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By: Jerry Smith								
31. List Attachments													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude		Longitude		NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer Date: 3/3/18									
E-mail Address: mike@pippinllc.com													

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 763'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1049'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2386'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2527'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -