Submit To Appropriate District Office Two Copies District 1				State of New Mexico Energy, Minerals and Natural Resources							Form C-105 Revised April 3, 2017								
1625 N. French Dr., Hobbs, NM 88240 District II				The By, the same that the same						1. WELL API NO. 30-015-44458									
811 S. First St., Artesia. NM 88210 District III				Oil Conservation Division						2. Type of Lease									
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.						X STATE ☐ FEE ☐ FED/INDIAN									
1220 S. St. Francis				Santa Fe, NM 87505							3. State Oil & Gas Lease No.								
4. Reason for fil		ETION	OR F	R RECOMPLETION REPORT AND LOG							Lease Name or Unit Agreement Name     GARRETT STATE COM								
COMPLETION REPORT (Fill in boxes #1 through #31 for State and For							e wells o												
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									215H										
7. Type of Comp		WORKOV	/ER □	DEEPE	NING	□PLUGBAC	ίΠD	IFFE	REN	T RESERV	OIR	□ отнек							
8. Name of Opera	ator						<u></u>			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		9. OGRID							
10. Address of O	регатог			MPANY						$\dashv$	228937 11. Pool name or Wildcat								
				00, DALLAS, TX 75240						PURPLE SAGE; WOLFCAMP(GAS)					· · · · · · · · · · · · · · · · · · ·				
12.Location Surface:	Unit Ltr	Section		Townsi	•	Range	Lot			Feet from the		N/S Line Feet from the					County		
BH:	D A	32		248		29E 29E	ļ			280	$\dashv$	N N	239		W E		EDDY		
13. Date Spudded		T,D. Rea	ched	24S		Released			1226 16. Date Complete		eted					tions (DF	and RKB,		
10/21/17	11	/08/17		11/12/17					01/22/18			-	RT, GR, etc.) 2939			939' GR			
10119'/14894'					19. Plug Back Measured Depth 14878'  20. Was Directions Y					ional	nal Survey Made?  21. Type Electric and Other Logs Run GAMMA								
22. Producing Interval(s), of this completion - Top. Bottom, Name 10378' - 14739'; Wolfcamp									*Cement in hole 14894' - 14878'										
CASING RECORD (Report all strings s								s set in well) CEMENTING RECORD AMOUNT PULLED											
13 3/8 J55 54.50				607				17 1/2			978			0					
9 5/8 J55 40.00				2890				12 1/4			999			0					
	7 5/8 P110 29.70 7 5/8 P110 29.70			2766 9427			-+	8 3/4 8 3/4				829 829			0 0				
				10364				8 3/4			829			0					
5 1/2 P110 20.00				9291				6 1/8				506			0				
4.1/2.P110 13.50			<del></del>		1487.8			6_1/8			50	<u>6</u>				0/ <b>X</b> (/			
No liner								N <sub>C</sub>			o tbg								
26. Perforation		number) 6 clusters/6 holes @ 0.33"				27. ACID, SHOT, FR DEPTH INTERVAL			FRA	ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED									
10370 - 14739, 21 stages, 0 c				Clusters/o flotes @ 0.55				10378' - 14739'				1	70 lbs sand; fracture treat						
is:							-												
28.		···					PRO	DU	JC1	ION		٠							
Date First Production 01/22/18	ction	1	Producti Flowin		od (Flo	owing, gas lift, pr	uniping	- Size	e ana	type pump)	ł	Well Status		. or Shut-	in)				
Date of Test	Hours T			ke Size		Prod'n For		Oil -	Bbl		Gas	- MCF	Wa	ter - Bbl.		Gas - C	Oil Ratio		
02/05/18 24			32/64 Test Period			,	1079			2405		4116 2		229					
Flow Tubing Press.	- I - I - I - I - I - I - I - I - I - I		leulated 24- Oil - Bbl. our Rate 1079				Gas - MCF 2405		1	Water - Bbl. 4116		Oil Gravity - API - (Corr.) 48.1							
29. Disposition of Flared du	uel. vent	ented, etc.)						•	30. T	l est Witne Carlo									
31. List Attachm DS, C-102	ents			-											-		7		
32. If a temporar	•	-	ell, anac	h a plat	with th	c location of the	tempor	rary p	11.				33. R:	g Release	Date:		<del>A</del>		
34. If an on-site t	burial was us	sed at the v	vell, repo	ort the c	xact loc	eation of the on-s	ite buri	ial;		<u> </u>					-				

Latitude

Longitude

NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed
Name

Title

Date

E-mail Address amonroe@matadorresources.com

Ava Monroe

Sr. Engineering Tech

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 2788/2800	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert_				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup_	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand 2846/2858	T. Morrison					
T. Drinkard	T. Bone Springs6558/6658	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp 9748/9865	T	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian					

			SANDS OR ZONE
No. 1, from	to	No. 3, from	to
		No. 4, from	
•	IMPO	RTANT WATER SANDS	
Include data on rate of	water inflow and elevation to v	vhich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	.,,,,,,,,,,
No. 3, from	to	feet	
·	LITHOLOGY REC	CORD (Attach additional sheet if	necessary)

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From	То	In Feet	Lithology	From	То	In Feet	Lithology	
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