

NO OF COPIES RECEIVED	7
DISTRIBUTION	
SANTA FE	/
FILE	/
USGS	7
LAND OFFICE	
OPERATOR	2

*\*Revised Log-Hole Size according to Standard*

**RECEIVED**

DEC 2 1970

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

3a Indicate Type of Log: ☐ State ☒ For

5 State Oil & Gas Lease No. **30-D15-05915**

**O. C. C.**  
**ARTESIA, OFFICE**

1a TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> <b>RE-Entry</b>		7 Unit Agreement Name	
b TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8 Farm or Lease Name <b>J Lazy J</b>	
2 Name of Operator <b>Yates Petroleum Corporation</b>		9 Well No. <b>2</b>	
3 Address of Operator <b>207 South 4th Street-Artesia, New Mexico 88210</b>		10 Field and Pool Name <b>UND. Eagle Creek S.A.</b>	
4 Location of Well UNIT LETTER <b>J</b> LOCATED <b>1980</b> FEET FROM THE <b>East</b> LINE AND <b>1980</b> FEET FROM		12 County <b>Eddy</b>	
THE <b>South</b> LINE OF SEC <b>22</b> TWP <b>17S</b> RGE <b>25E</b> NMPM			
15 Date Spudded <b>8-29-70</b>	16 Date T D Reached <b>10-31-70</b>	17 Date Compl (Ready to Prod) <b>11-21-70,</b>	18 Elevations (DF, RKB, RT, GR, etc) <b>3517' GR</b>
20 Total Depth <b>1440'</b>	21 Plug Back T D <b>1438'</b>	22 If Multiple Compl, How Many	23 Intervals Drilled By <b>Rotary Tools</b>
24 Producing Interval(s), of this completion - Top, Bottom, Name <b>1340-1396' San Andres</b>			25 Was Directional Survey Made <b>No</b>
26 Type Electric and Other Logs Run <b>Sidewall Neutron Porosity Log</b>			27 Was it Cured <b>No</b>
28 CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB / FT	DEPTH SET	HOLE SIZE
<b>13 3/8"</b>	<b>36#</b>	<b>607'</b>	<b>10" 15.750"</b>
<b>8 5/8"</b>	<b>32#</b>	<b>649'</b>	<b>10" 12.250"</b>
<b>7"</b>	<b>24#</b>	<b>1155'</b>	<b>10" 8.750"</b>
<b>5 1/2" &amp; 4 1/2"</b>	<b>15.5# &amp; 9.5#</b>	<b>1438'</b>	<b>6 1/2" 7.750"</b>
29 LINER RECORD		30 TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31 Perforation Record (Interval size and number)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
<b>1340-1358' - 16 shots .45 Jets</b>		DEPTH INTERVAL	
<b>1389-1396' - 8 shots "</b>		AMOUNT AND KIND MATERIAL USED	
		<b>1340-1396 40000# 20-40 sand and</b>	
		<b>50000 gal treated water.</b>	
33 PRODUCTION			
Date First Production <b>11-21-70</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>		Well Status (Prod or shut-in) <b>Producing</b>
Date of Test <b>11-30-70</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl
34 Disposition of Gas (Sold, used for fuel, vented, etc) <b>Vented</b>		Test Witnessed By	
35 List of Attachments <b>Electric Logs - Sidewall Neutron Porosity</b>			
36 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
SIGNED <b>Eric J. Lusk</b>		TITLE <b>Engineer</b>	
		DATE <b>12-2-70</b>	