

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No  
NMNM19199

1a Type of Well  Oil Well  Gas Well  Dry  Other  
 b Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff Resvr  
 Other \_\_\_\_\_

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

2 Name of Operator  
OXY USA INC  
 Contact JANA MENDIOLA  
 E-Mail janalyn\_mendiola@oxy.com

8 Lease Name and Well No  
CAL-MON 35 FEDERAL 171H

3 Address  
MIDLAND, TX 79710  
 3a Phone No (include area code)  
 Ph 432-685-5936

9 API Well No  
30-015-44269-00-S1

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface NWNW 280FNL 710FWL 32 267418 N Lat, 103 754825 W Lon  
 At top prod interval reported below NWNW 436FNL 390FWL 32 267254 N Lat, 103 755893 W Lon  
 At total depth SWSW 188FSL 388FWL 32 254162 N Lat 103 755892 W Lon

10 Field and Pool, or Exploratory  
WILDCAT

11 Sec, T, R, M, or Block and Survey  
or Area Sec 35 T23S R31E Mer NMP

12 County or Parish  
EDDY  
 13 State  
NM

14 Date Spudded  
06/22/2017  
 15 Date T D Reached  
07/31/2017  
 16 Date Completed  
 D & A  Ready to Prod.  
 10/23/2017

17 Elevations (DF, KB, RT, GL)\*  
3456 GL

18 Total Depth MD 16342 TVD 11705  
 19 Plug Back T D MD 16279 TVD 11705  
 20 Depth Bridge Plug Set MD TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 BPL MUDLOG CNL CMR SGR TCL HRLA LAT MAST PNE  
 22 Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
20 000	16 000 J55	75 0	0	753		805	195	0	
13 500	10 750 J55	45 5	0	4431		1675	509	0	
9 875	7 625 L80	29 7	0	10580	5981	630	270	860	
6 750	4 500 P110	13 5	10425	16330		765	165	10425	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 875	10345	10345						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) WOLFCAMP	11662	16115	11662 TO 16115	0 420	616	ACTIVE - Wolfcamp
B)						
C)						
D)						

26 Perforation Record

Depth Interval	Amount and Type of Material
11662 TO 16115	4117638G SLICKWATER + 1533000G 15% HCL ACID + 3756606G LINEAR GEL W/7500561# SAND

27 Acid Fracture, Treatment, Cement Squeeze Etc

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/24/2017	11/03/2017	24	→	2027 0	5576 0	3369 0			
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
58/128	SI	1048	→	2027	5576	3369	2751	PDW	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD  
 MAR - 3 2018  
 Mirah Negrete  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #397955 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

Reclamation Due: 4/24/2018

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas(Sold used for fuel vented etc)  
SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
BELL CANYON	4425	5174	OIL GAS WATER	RUSTLER	679
CHERRY CANYON	5175	6588	OIL GAS WATER	SALADO	1008
BRUSHY CANYON	6589	8189	OIL, GAS, WATER	CASTILE	2890
BONE SPRING	8190	9297	OIL GAS WATER	DELAWARE	4396
BONE SPRING 1ST	9298	9540	OIL GAS WATER	BELL CANYON	4425
BONE SPRING 2ND	9541	10396	OIL GAS WATER	CHERRY CANYON	5175
BONE SPRING 3RD	10397	11585	OIL, GAS, WATER	BRUSHY CANYON	6589
WOLFCAMP	11586	11705	OIL, GAS, WATER	BONE SPRING	8190

32 Additional remarks (include plugging procedure)  
52 FORMATION (LOG) MARKERS CONTD

1ST BONE SPRING 9298'M  
2ND BONE SPRING 9541 M  
3RD BONE SPRING 10397 M  
WOLFCAMP 11586 M

Logs will be mailed

33 Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd)
- 2 Geologic Report
- 3 DST Report
- 4 Directional Survey
- 5 Sundry Notice for plugging and cement verification
- 6 Core Analysis
- 7 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

**Electronic Submission #397955 Verified by the BLM Well Information System  
For OXY USA INC, sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 01/10/2018 (18DW0034SE)**

Name (please print) DAVID STEWART Title SR REGULATORY ADVISOR

Signature \_\_\_\_\_ (Electronic Submission) Date 12/13/2017

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction