

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM CONSERVATION
ARTESIA DISTRICT

FORM APPROVED
OMB No 1004-0137
Expires July 31 2010

MAR 19 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No
NMNM7716

1a Type of Well Oil Well Gas Well Dry Other
 b Type of Completion New Well Work Over Deepen Plug Back Diff Resvr
 Other _____

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

2 Name of Operator LIME ROCK RESOURCES II A LP E-Mail MIKE@PIPPINLLC.COM Contact MIKE PIPPIN

8 Lease Name and Well No
CONDOR 8 FEDERAL 1H

3 Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002 3a Phone No (include area code) Ph 505-327-4573

9 API Well No
30-015-35829-00-S1

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SENW 1770FNL 2525FWL
 At top prod interval reported below SWNW 2307FNL 330FWL
 At total depth SWNW 2307FNL 330FWL

10 Field and Pool, or Exploratory
RED LAKE

11 Sec, T, R, M, or Block and Survey or Area Sec 8 T18S R27E Mer NMP

12 County or Parish EDDY 13 State NM

14 Date Spudded 03/11/2008 15 Date T D Reached 03/30/2008 16 Date Completed 12/06/2017
 D & A Ready to Prod.

17 Elevations (DF, KB, RT, GL)*
3423 GL

18 Total Depth MD 4837 TVD 2927 19 Plug Back T D MD 4705 TVD 1200 20 Depth Bridge Plug Set MD TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
INDUCTION&NEUTR DENSITY

22 Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 250	9 625 J-55	36 0	0	622		305		0	0
7 875	5 500 N-80	17 0	0	4837		850		0	0

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 875	2438		2 875	2238	2238			

25 Producing Intervals 26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) GLORIETA YESO	2595		2846 TO 4701		270	OPEN **
B)			3146 TO 3880			PERFED JULY 2008 NOW CMTEI
C)			3975 TO 4741			PERFED JULY 2008 NOW CMTEI
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
2846 TO 4701	9 STG TOTAL 19 884 GAL 15% 272 740 100 MESH & 1 431 246 40/70 SAND IN SLICK WATER
3146 TO 3880	7500 GAL 15% HCL & FRACED W/2 250# 100 MESH 3 087# 20/40 & 55 353# SIBER PROP SAND
3975 TO 4741	4500 GAL 15% HCL & FRACED W/8 111# 20/40 & 30 099# 20/40 LITE & 51 337# 16/30 SIBER PROP SAND
3975 TO 4741	bbls FW 256299 gal 10# brng + 8111# 20/40 WS + 30099# 20/40 Lite Prop 125 snd & 51337 16/30

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/11/2017	05/17/2008	24	→	70 0	102 0	1150 0			ELECTRIC PUMP SUB SURFACE
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	70	102	1150	1457	POW	

ACCEPTED FOR RECORD

MAR 10 2018

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a Production Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/11/2017	12/24/2017	24	→	145 0	261 0	1137 0			ELECTRIC PUMP SUB SURFACE
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	145	261	1137	1800	POW	

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #399249 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

Reclamation Due: 6/11/2017

28b Production Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas(Sold used for fuel vented etc)
SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
SAN ANDRES GLORIETA YESO	1221 2595 2715			SAN ANDRES GLORIETA YESO	1221 2595 2715

32 Additional remarks (include plugging procedure)

THIS IS FOR A PAYADD WORKOVER ON A HORIZONTAL YESO OIL WELL

** 43 9 stage 4 liner holes 2846'-2996' 3059-3209 3272'-3422', 3485'-3635'
3698'-3848' 3911-4061' 4124'-4274', 4337-4487 4551'-4701'

33 Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd)
- 2 Geologic Report
- 3 DST Report
- 4 Directional Survey
- 5 Sundry Notice for plugging and cement verification
- 6 Core Analysis
- 7 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #399249 Verified by the BLM Well Information System
For LIME ROCK RESOURCES II A LP, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/01/2018 (18DW0086SE)

Name (please print) MIKE PIPPIN Title PETROLEUM ENGINEER

Signature _____ (Electronic Submission) Date 01/02/2018

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** REVISED ** REVISED ****

Additional data for transaction #399249 that would not fit on the form

27 Acid, Fracture, Treatment, Cement Squeeze, etc , continued

Depth Interval	Amount and Type of Material
3975 TO 4741	gal 15% HCL