Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District 1 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-005-20566 District II . OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 VA-2646 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Chavelea BBL State PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other RECEIVE 2. Name of Operator 9. OGRID Number APR 1 9 7006 Yates Petroleum Corporation 025575 OCU-AHILDIA 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Wildcat San Andres 4 Well Location Unit Letter : 1980 feet from the North line and 1980 feet from the West line 10 **NMPM** Chaves Section Township Range County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4298'GR Pit or Below-grade Tank Application or Closure Pit type \_\_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_ mil Below-Grade Tank: Volume Pit Liner Thickness: bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON  $\Box$ PULL OR ALTER CASING  $\Box$ MULTIPLE COMPL CASING/CEMENT JOB П OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Yates Petroleum Corporation plans to plug and abandon this well as follows: 1. MIRU plugging equipment. Load hole with 9.5# mud. TOH with tubing. 2. Set a CIBP at 3660' with 35' cement on top. 3. Spot 100' cement plug from 3290'-3190'. WOC and tag. 4. Spot 100' cement plug from 2050'-1950'. Spot 100' cement plug from 512'-412'. WOC and tag. Spot 10 sx cement plug at surface. 5. Install dry hole marker and clean location. NOTE: Yates Petroleum Corporation will use steel pits and no earth pits I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. SIGNATURE TITLE Regulatory Compliance Supervisor DATE April 18, 2006 Type or print name Tina Huerta E-mail address: <u>tinah@ypcnm.com</u> Telephone No. 505-748-1471 For State Use Only APRE 8 2006 APPROVED BY: TITLE Conditions of Approval (if any):

Well Name: Chavelea BBL State Com #1 Field:

Location: 1980' FNL & 1980' FWL Sec. 10-9S-31E Chaves Co, NM

GL: 4297.6' Zero: AGL: KB: 4309.6'

Spud Date: Completion Date:

Comments: A re-entry of Maralo's Chavelea Carson #1

Casing Program	
Size/Wt/Grade/Conn	Depth Set
13 3/8" 48# H40	462'
8 5/8" 24 & 32# K55	3240'
5 1/2" 17# J55 & N80	10608'
1	



13 3/8" csg @ 462'. Cmtd w/ 500 sx. Cmt circ.

8 5/8" csg @ 3240'. Cmtd w/ 1300 sx. Cmt circ.

San Andres perfs 3688-3702' & 3734-46'

(2)

CIBP @ 7850' + 35' of cement

CIBP @ 5815' + 35' of cement

CIBP @ 8400' + 35' of cement

CIBP @ 8630' + 35' of cement

CIBP @ 10000' + 35' of cement

TD 10608'

DV @ 7501'

Upper Wolfcamp perfs 7868-82', 86-99', 7914-22', 7992-98'

Wolfcamp (Spear) perfs 8414-18'

Lower Wolfcamp perfs 8642-48 & 8662-68'

Morrow perfs 10034-48', 10111-13', 10270-92'

Morrow perfs 10456-86'

5 1/2" csg @ 10608'. Cmtd 1st Stg w/ 1140 sx., cmtd 2nd stg w/ 2850 sx.

DATE: 3/15/06 CHAVLE1C

Well Name: Chavelea BBL State Com #1 Field:

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CIBP @ 3660' + 35' of cement CIBP @ 5815' + 35' of cement CIBP @ 7850' + 35' of cement CIBP @ 8400' + 35' of cement CIBP @ 8630' + 35' of cement CIBP @ 10000' + 35' of cement

TD 10608'

10 sx cement plug at surface

PROPOSED CONFIGURATION

13 3/8" csg @ 462'. Cmtd w/ 500 sx. Cmt circ. 35 sx cement plug 412-512'

35 sx cement plug 1950-2050'

35 sx cement plug 3190-3290' 8 5/8" csg @ 3240'. Cmtd w/ 1300 sx. Cmt circ.

San Andres perfs 3688-3702' & 3734-46'

DV @ 7501'

Upper Wolfcamp perfs 7868-82', 86-99', 7914-22', 7992-98'

Wolfcamp (Spear) perfs 8414-18'

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DATE: 3/15/06 CHAVLE1D

SKETCH NOT TO SCALE