

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Original
to Appropriate
District Office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
**NM OIL CONSERVATION
ARTESIA DISTRICT**

APR 23 2016

GAS CAPTURE PLAN

Date: 10/25/17

RECEIVED

☒ Original
☐ Amended - Reason for Amendment: _____

Operator & OGRID No.: BOPCO, LP [260737]

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility: PLU 18 Brushy Draw West CTB

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
PLU 18 Brushy Draw 104H		F-18-25S-30E	2310' FNL & 2150' FWL	3960	Flared/Sold	
PLU 18 Brushy Draw 124H		F-18-25S-30E	2310' FNL & 2120' FWL	2530	Flared/Sold	
PLU 18 Brushy Draw 123H		F-18-25S-30E	2310' FNL & 2090' FWL	3960	Flared/Sold	
PLU 18 Brushy Draw 703H		F-18-25S-30E	2310' FNL & 1365' FWL	2530	Flared/Sold	
PLU 18 Brushy Draw 903H		E-18-25S-30E	2310' FNL & 1335' FWL	2300	Flared/Sold	
PLU 18 Brushy Draw 122H		E-18-25S-30E	2310' FNL & 1305' FWL	3960	Flared/Sold	
PLU 18 Brushy Draw 102H		E-18-25S-30E	2310' FNL & 1275' FWL	2530	Flared/Sold	
PLU 18 Brushy Draw 121H	30-015 44893	E-18-25S-30E	2310' FNL & 570' FWL	3960	Flared/Sold	
PLU 18 Brushy Draw 901H		E-18-25S-30E	2310' FNL & 540' FWL	2300	Flared/Sold	
PLU 18 Brushy Draw 701H		E-18-25S-30E	2310' FNL & 510' FWL	2530	Flared/Sold	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to Enlink and will be connected to Enlink low/high pressure gathering system located in Loving County, Texas. It will require 1880' of pipeline to connect the facility to low/high pressure gathering system. BOPCO provides (periodically) to Enlink a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, BOPCO and Enlink have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Enlink Processing Plant located in Block 27, Sec. 4, Loving County, Texas. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Enlink system at that time. Based on current information, it is BOPCO's belief the system can take this gas upon completion of the well(s).

**NM OIL CONSERVATION
ARTESIA DISTRICT**

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240
Phone (505) 398-0161 Fax: (505) 398-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax: (505) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-8178 Fax: (505) 334-6170

DISTRICT IV
1226 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

APR 26 2018

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION RECEIVED
1226 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-44919	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code 320659	Property Name COTTONWOOD 29-32 FED COM WCA	Well Number 9H
OGRID No. 372137	Operator Name CHISHOLM ENERGY OPERATING, LLC	Elevation 3433'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	North/SOUTH LINE	FEET from the	East/West Line	County
D	29	26 S	26 E		100	NORTH	1205	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	North/SOUTH LINE	FEET from the	East/West Line	County
LOT 3	32	26 S	26 E		330	SOUTH	1584	WEST	EDDY

Dedicated Acres 447.97	Joint or Infill 445.99	Consolidation Code	Order No.
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**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

SURFACE LOCATION
Lat - N 32.02023030°
Long - W 104.31968087°
NMSPE - N 371098.9
E 545568.7
(NAD-83)

PENETRATION POINT
435' FNL & 1584' FWL
Lat - N 32.01930812°
Long - W 104.31845451°
NMSPE - N 370763.5
E 545948.8
(NAD-83)

BOTTOM HOLE LOCATION
Lat - N 32.00101390°
Long - W 104.31841618°
NMSPE - N 364108.7
E 545961.6
(NAD-83)

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Jennifer Elrod* Date: *09/04/2017*
JENNIFER ELROD
Printed Name
jelrod@chisholmenergy.com
Email Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Date Surveyed: *July 11, 2017*
Signature: *[Signature]*
Professional Surveyor
7977

Certificate No. *7977*
Basin: *Basin 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100*

Scale: 1" = 2000'
WO Num.: 33113

RWP 4-27-18