Form C-104 Revised August 1, 2011

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office

Oil Conservation Division X AMENDED REPORT

0 S. St. Franci	s Dr., Sar I.	REOUE	ST FO	R ALL	OWABLE A	AND AUTI	HOL	RIZATION	го т	RANSP	ORT
Operator name and Address Lima Pool Poscurges II-A, L.P.								<sup>2</sup> OGRID Num	nber 277558		277558
Heritage Plaza, 1111 Bagby, Suite 4600							Code/ Effective Date of Oil Transporter				
SHILLING BA				exas 77002				·		ool Code	porter
API Number 5 Pool Name Red Lake;					Lake; (Q Gb SA	ke; (Q Gb SA)			51300		
Property Code 308979		<sup>8</sup> Property Name Hondo Federal							<sup>9</sup> Well Number 3		
II. 10 Sur	face I	ocation						Feet from the	Fact/	West line	County
l or lot no.	Section 4	Townshi1 18S	Range 27E	Lot Idn 5	Feet from the 480	North/South North	Line		East	vv est inic	Eddy
11 Bo	ttom F	Iole Location	on					T . C	Foot/	West line	County
L or lot no.	Section			Lot Idn	Feet from the	North/South	line	Feet from the	East/	west line	County
<sup>2</sup> Lse Code	13 Proc	ducing Method Code P	I	Connection Date eady	<sup>15</sup> C-129 Peri	mit Number	<sup>16</sup> (	C-129 Effective	Date 17 C-1		29 Expiration Date
III. Oil a	and Ga	as Transpo									<sup>20</sup> O/G/W
18 Transpor	Transporter 19 Transporter Name and Address							0/4/11			
277807		NGL Crude Logistics 3773 Cherry Creek North Drive, Suite 1000 Denver CO 80209								O	
246624		DCP Midstream PO Box 50020 Midland, TX 79710-0020									G
			,				HE	CEIVED			
						4	PR	3 0 2018			
DISTRICT II-ARTESIA O.C.D.											
IV. We	ell Con	npletion Da			23	<sup>24</sup> PBT	D	<sup>25</sup> Perfor	ations		<sup>26</sup> DHC, MC
<sup>21</sup> Spud I 10/17/9		<sup>22</sup> Read 11/3	ly Date 8/96		<sup>23</sup> TD 2500	2453		1764-2	207		
<sup>27</sup> Hole Size		ze <sup>28</sup> Casing & Tu			bing Size	<sup>29</sup> Depth Set		30 Sacks Cement			
12 1/4		8 5/8				1074		500			

<sup>22</sup> Ready Date 11/3/96	<sup>23</sup> TD 2500	<sup>24</sup> PBTD 2453	<sup>25</sup> Perforations 1764-2207	<sup>26</sup> DHC, MC	
<sup>28</sup> Casing	28 Casing & Tubing Size		et	30 Sacks Cement	
	8 5/8			500	
	5 1/2			550	
2 7/8		2260			
			v		
	<sup>22</sup> Ready Date 11/3/96	22 Ready Date 11/3/96 28 Casing & Tubing Size 8 5/8 5 ½	2500   2453	22 Ready Date 11/3/96     23 TD 2500     28 PB ID 2453     Fertor attors 1764-2207       28 Casing & Tubing Size 8 5/8     29 Depth Set 1074       5 ½     2499	

V. Well Test		22 — —	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure			
31 Date New Oil Ready	32 Gas Delivery Date	33 Test Date 11/19/96 39 Water 317	24	1 bg. 1 ressure	41 Test Method Pumping			
11/7/96 <sup>37</sup> Choke Size	<sup>38</sup> Oil 103		<sup>40</sup> Gas 155					
<sup>2</sup> I hereby certify that	at the rules of the Oil Conse	rvation Division have	OIL CONSERVATION DIVISION					
oeen complied with a complete to the best Signature:	and that the information giv of my knowledge and belief	f.	Approved by: Accepted For Record NMOCD					
Printed name:	iteven J. Hunter		Title:					
Title:	oduction Manager		Approval Date: 41-30-2018					
E-mail Address:	unter@limerockresources.co	om						
Date: 27 Apr 20	Phone:	292-9516	¥					