<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Steven J. Hunter

Production Manager

shunter@limerockresources.com Phone:

(713) 292-9516

Title:

Date:

E-mail Address:

27 Apr 2018

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

X AMENDED REPORT

220 S. St. Franc	cis Dr., Santa	Fe, NM 875	05 ST FO	DAII	Santa Fe, NN	A 87505 <b>AND AUTHO</b>	ORIZATION	то ть	RANSI	PORT	
1 Operator na		ddress				110710111	<sup>2</sup> OGRID Nur			277558	
Lime Rock Resources II-A, L.P. Heritage Plaza, 1111 Bagby, Suite 46 Houston, Texas 77002						00		eason for Filing Code/ Effective Date Change of Oil Transporter			
<sup>4</sup> API Number 30 - 015-36940 Sed Lake; Glorieta-					Yeso	<sup>6</sup> Pool Code 51120					
<sup>7</sup> Property Code 8 Property Name Condo					. 7	<sup>9</sup> Well Number			or 007H		
II. 10 Su		cation				3				Contra	
Ul or lot no. D	and the same of th	Township 18S	Range 27E	Lot Idn 1	Feet from the 411	North/South Lin North	Feet from the 388	East/W West	est line	County Eddy	
	ttom Hol			I -4 Id-	Feet from the	North/South lin	e Feet from the	East/W	est line	County	
L or lot no. C		Township 18S	Range 27E	Lot Idn	335	North	2326	West	est iiie	Eddy	
12 Lse Code P	Co	ng Method ode F	D	onnection ate /2010	<sup>15</sup> C-129 Pern	nit Number	<sup>6</sup> C-129 Effective	Date	<sup>17</sup> C-1	29 Expiration Date	
III. Oil :	and Gas			72010						-	
18 Transpor	rter	19 Transporter Name and Address								<sup>20</sup> O/G/W	
OGRID		***	NGL Crude Logistics 3773 Cherry Creek North Drive, Suite 1000							0	
277807		Denver CO 80209									
246624		DCP Midstream PO Box 50020 RECEIVED								G	
				Midlar	nd, TX 79710-00		IVED				
		1				APR 3	0 2018				
		DISTRICT II-ARTESIA O.C.D.									
3 249			20								
IV. We	ll Comple	etion Dat	a	ě						26-22-6-25-6	
<sup>21</sup> Spud Date 5/6/2010		22 Ready	<sup>22</sup> Ready Date 6/18/2010		<sup>23</sup> TD 4,315'	<sup>24</sup> PBTD N/A	<sup>25</sup> Perforations 3784'-3652'				
<sup>27</sup> Hole Size		28 Casing & Tubi			ing Size	<sup>29</sup> Depth	<sup>30</sup> Sacks Cement				
14 3/4"			11 ¾"			907'		600			
11"				8 5/8		2,014	500				
7 7/8"			5 ½"			4,315'			600		
1.1.2											
V. Well Test Date 1		32 Gas Delivery Date 33		Test Date 7/10/2010	Test Length 24		Tbg. Pressure		<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke	Size	<sup>38</sup> (			<sup>39</sup> Water 943	<sup>40</sup> Ga:	s			41 Test Method	
<sup>42</sup> I hereby co	ertify that the	ne rules of t	he Oil Co	nservation	Division have ve is true and		OIL CONSE	RVATION	DIVISI	ON	
complete to Signature:	the best of	ny knowled	dge and be	elief.	1	Approved by:	Accepte	ed Fo		cord	
Printed name	e:	y	-/	- 14		Title:		H-IOC			

Approval Date:

4-30-2018