District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

X AMENDED REPORT

| I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT | | | | |
|---|--|---|--------|--|
| Operator name and Address | Lime Rock Resources II-A, L.P. | ² OGRID Number | 277558 | |
| | leritage Plaza, 1111 Bagby, Suite 4600 louston, Texas 77002 | ³ Reason for Filing Code/ Change of Oil | | |

⁴ API Number ⁵ Pool Name Pool Code 30 - 015-30438 Red Lake; (Q-GB-SA) 51300 ⁷ Property Code ⁸ Property Name ⁹ Well Number 308970 Logan 35 Federal II. 10 Surface Location

Ul or lot no. Section Townshil Range Lot Idn Feet from the North/South Line Feet from the East/West line County 35 17S 27E 1750 South 1680 West Eddy

11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date Code Date F

P Ready III. Oil and Gas Transporters

| ⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | | ²⁰ O/G/W |
|-----------------------------------|---|----------------------------|---|
| 277807 | NGL Crude Logistics 3773 Cherry Creek North Drive, Suite 1000 Denver CO 80209 | | 0 |
| 221115 | Frontier Field Service 4200 E. Skelly Drive Suite 700 Tulsa OK 74135 | RECEIVED | G |
| | | APR 3 0 2018 | |
| | | DISTRICT II-ARTESIA O.C.D. | |
| | | | 100000000000000000000000000000000000000 |

IV. Well Completion Data

| ²¹ Spud Date 12/4/98 | ²² Ready Date 6/4/99 | ²³ TD 3597 | ²⁴ PBTD 3544 | ²⁵ Perforations 3075-3288 | ²⁶ DHC, MC |
|------------------------------------|---------------------------------|--------------------------|----------------------------|--------------------------------------|-----------------------|
| ²⁷ Hole Size | ²⁸ Casing | & Tubing Size | ²⁹ Depth Set | | 30 Sacks Cement |
| 12 1/4 | | 8 5/8 | 1135 | | 650 |
| 7 7/8 | | 5 ½ | 3596 | | 702 |
| | | 2 7/8 | 3192 | | |

V. Well Test Data

| 31 Date New Oil | ³² Gas Delivery Date | ³³ Test Date 6/16/99 | 34 Test Length 24 | 35 Tbg. Pressure | ³⁶ Csg. Pressure |
|--------------------------|---------------------------------|---------------------------------|--------------------------|------------------|-----------------------------|
| ³⁷ Choke Size | ³⁸ Oil 358 | ³⁹ Water 70 | ⁴⁰ Gas 420 | | 41 Test Method Pumping |

¹² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:

OIL CONSERVATION DIVISION

Accepted For Record Approved by: **NMOCD**

Printed name: Steven J. Hunter

Title: Approval Date:

4-30-2018

Title: Production Manager E-mail Address:

Date: Phone:

27 Apr 2018 (713) 292-9516

shunter@limerockresources.com