District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Form C-104

Revised August 1, 2011

Oil Conservation Division

000 Rio Brazos histrict IV	Rd., Aztec	, NM 87410		12	20 South St.					X	AMENDED REPOR	
220 S. St. Franc	is Dr., San			DATT	Santa Fe, NI		ΉΩ	RIZATION	ፐብ ገ	RANG	PORT	
Operator na	Address		AND AUTHORIZATION TO TRA			IVALIS	277558					
Lime Rock Resources II-A, L.P. Heritage Plaza, 1111 Bagby, Suite 4									ode/ Effe			
			louston, To	exas 7700	2				nange of	f Oil Trai		
<sup>4</sup> API Number 30 – 015-39454						Grayburg-SA 51300						
<sup>7</sup> Property Code 8 Property Name Stirling									ell Numb	per 2		
II. 10 Surface Loc		ocation										
Il or lot no. M	Section 6	Township 18S	Range 27E	Lot Idn	Feet from the 660	North/South Line South 33		Feet from the 330	the East/West line West		County Eddy	
11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		ole Locat		1	000	Boutin		330	***************************************		2009	
L or lot no. M	Section 6	Township 18S	Range 27E	Lot Idn 7	Feet from the 975	North/South South	h line	Feet from the 3410	East/ West		Eddy	
<sup>2</sup> Lse Code P		cing Method Code P	D	Connection Date EADY		mit Number 16 C-129 Effecti		C-129 Effective	Date	<sup>17</sup> C-1	129 Expiration Date	
III. Oil a		Transpo	rters		10 —						<sup>20</sup> O/G/W	
18 Transporter OGRID		<sup>19</sup> Transporter Name and Address									U/G/W	
277807		NGL Crude Logistics 3773 Cherry Creek North Drive, Suite 1000									O	
		Denver CO 80209										
221115	42	Frontier Field Service 4200 E. Skelly Drive Suite 700 Tulsa OK 74135 RECEIVED									G	
			APR 3 0 2018									
						DISTRICT II-ARTESIA O.C.D.						
			9									
The state of the s	letion Da		26 222 22									
<sup>21</sup> Spud Date 12/31/11			22 Ready Date 2/9/12		<sup>23</sup> TD 4229	<sup>24</sup> PBTD 4165		<sup>25</sup> Perfora 3005-39		39		
<sup>27</sup> Hole Size		<sup>28</sup> Casing & T		g & Tubi	ng Size			Set		<sup>30</sup> Sac	30 Sacks Cement	
17 ½		1:		13 3/8		257			360		360	
12 1/4			8 5/8			1619			155			
7 7/8			5 ½			4212			240			
76 j		2 3/8				2979			· \			
V. Well Test		Data  32 Gas Delivery Date  33 Test Date			Test Date	<sup>34</sup> Test	Leng	th 35 T	bg. Pressure		<sup>36</sup> Csg. Pressure	
Date Nev	, 011	2/9/12		4/13/17		24						
<sup>37</sup> Choke S	<sup>37</sup> Choke Size <sup>38</sup> Oi 24				<sup>39</sup> Water 382	l	<sup>0</sup> Gas 80		41 Test Meth		41 Test Method	
<sup>2</sup> I hereby cer	rtify that t	he rules of	the Oil Co	nservation	Division have			OIL CONSER	VATIO	N DIVISI	ON	
omplete to the	d with and ne best of	d that the in my knowle	formation and be	given abov li <b>¢</b> f.	ve is true and			Accepte	d F	or Re	cord	
Signature: 7. And						Approved by: Accepted For Record NMOCD						
Printed name: Steven J. Hunter					Title:							
Title: Production Manager					Approval Date: 4-30-2018							
E-mail Addre	ss:										14	
Date:	shunt	er@limeroo	kresources hone:	s.com								
		1*				II.						

(713) 292-9516

27 Apr 2018