E-mail Address:

27 Apr 2018

Date:

shunter@limerockresources.com

Phone:

(713) 292-9516

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

X AMENDED REPORT

District IV 1220 S. St. Fran	ncis Dr., S	anta Fe, NM 8	7505	12	220 South St Santa Fe, N		r.			X	AMENDED REI	
	I.	REQU		OR ALI	LOWABLE		тно	RIZATION	ТОТІ	RANS	PORT	
¹ Operator r	Address				2							
	Н	ame Rock eritage Pl	es II-A, L.P. Bagby, Suite 4	1600				1 7 00	277558			
Houston, Texas 77002						IXCASOII 10			Filing Code/ Effective Date Change of Oil Transporter			
⁴ API Numb 30 – 015-4		5 Poo	l Name	n i	I I GW W	w .			6 Pool	Code	.sporter	
30 - 015-40807 Red Lake; G Y 7 Property Code 8 Property Name						NE			96836			
39515 Logan					Logan B 351	35N Federal			⁹ Well Number			
	_	ocation									10	
Ul or lot no. Section 35		Townshi1	Fownshil Range 27E		Feet from the	the North/South Line				st/West line County		
11 Ro	A STATE OF THE PARTY OF THE PAR	ole Location	1		330	South		2310	West		Eddy	
L or lot no.	Section		Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/We	at II	C .	
					a see it out the	and the second second		reet from the	East/ we	East/West line County		
² Lse Code F			14 Gas Connection Date Ready		¹⁵ C-129 Permit Number ¹⁶ (¹⁶ C	-129 Effective I	Date	e 17 C-129 Expiration Dat		
III. Oil a	and Gas	s Transpor		auy			- /					
18 Transporter		PJI	19 Transporter Name								²⁰ O/G/W	
OGRID	9	and Address									O/G/W	
277807	37	NGL Crude Logistics 3773 Cherry Creek North Drive, Suite 1000									0	
J		Denver CO 80209									0	
246624	PC	DCP Midstream PO Box 50020 Midland, TX 79710-0020 RECEIVED									G	
										-		
						1100						
						ADE	30	2018				
										No.		
						DISTRICT II-ARTESIA O.C.D.						
						0.0						
IV. Well	Compl	etion Data										
21 Spud Date		22 Ready I	22 Ready Date		²⁴ PBTD			25 Perforation	ons	S 26 DHC, MC		
1/17/13		2/4/13			4000	3960		3032-3910				
²⁷ Hol	e Size	e ²⁸ Ca		ing & Tubing Size		²⁹ Depth Set			30 Sacks Cement		Cement	
		v										
12 1/												
12 1/4		8 5/8				3:	N.	335				
7 7/8				5 ½		3966				200		
						3900					800	
			2 7/8			3930						
V. Well T		a										
Date New C	Oil 32	32 Gas Delivery D		³³ Te	est Date	34 Test Length 24		35 Tbg. Pressure			³⁶ Csg. Pressure	
37 Choke Size	e	³⁸ Oil		³⁹ Water		⁴⁰ Gas					41 Test Method Pumping	
hereby certify	y that the	rules of the	Oil Conse	vation Di	vision have		-	OIL CONSERVA	TION DI	Истол.		
en complied w	with and t	hat the inforn	nation give	en above i	s true and		C	AL CONSERVA	TION DIV	1510N		
nplete to the b	best of m	y kylowledge	and belief	1 0		oproved by:		Accepte	d For	Rec	ord	
v st		14	I. H	int	A	pproved by:			MOCE		J. U	
nted name: Steven J. Hunter						tle:			IOCL			
e:	sieven	J. Hunter			Λ.	proval Date:				,		
	Producti	on Manager			Ap	pprovai Date:		4.2	0- 701	X		