

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURNETT OIL CO., INC.

3a. Address 801 CHERRY STREET, SUITE 1500
UNIT #9 FORT WORTH, TX. 76102-6881

3b. Phone No. (include area code)
(817)/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT D, 1010' FNL, 990' FWL, SEC 14, T17S, R30E

5. Lease Serial No.

NMNM2748

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GISSLER B #37

9. API Well No.

30-015-34688 S1

10. Field and Pool, or Exploratory Area

LOCO HILLS PADDOCK

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other NEW WELL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/21/05 Boone Archaeological Svc. on site for location work near Arch. Site LA 138734 & LA 53757 as required by the BLM. All location pad work was completed. No problems were encountered.

2/18-26/2006 Line pit, set conductor pipe, spud well. Ran 9 JTS 9 5/8" 32.30# H40 R3 ST&C new casing set @ 398' w/notched Texas pattern shoe w/float in first collar & centralizers on every other joint, btm three joints thread locked - Total of Six centralizers. Halliburton pumped 600 sks Class C cement W/2% CaCl. Cement did not circulate to surface. Pump total of 155 sks in 35 sk intervals and tag top of cmt.after each interval. Notified BLM Paul Swartz of estimated cement time. BLM was a no show for the job. WOC required 18 hrs, NU hrdril, Test all to 1000 psi for 30 mins. Held ok. Drill out shoe.

03/08/06 Run Halliburton logging tools. Run total of 112 jts (5079') 7" 23# J55 New R3 LT&C csg(75 JTS W/RYTWRAP CTG), FC @ 5038', DV tool @ 2620'- total of 20 centralizers run. Halliburton cemented w/total 2100' sks Class "C" & Poz w/additives & 250 sks CI "C" in two stages. Plug down @ 4:05 AM 3/09/06. BLM was a no show for this job.

3/10-21/06 Install wellhead & BOP, drill out DV tool, test casing to 1000 psi for 15 mins- held ok. PBTD 5047'. Perf 4527'-4784', total 24 holes @ 2 SPF. Acidize w/1500 gals 15% FE acid.. Treat perms w/39,831 gals 20% Hot HCL, 60,396 gals WF-G,4,886 gals 15% Hcl acid acid. Run 2 7/8" tbg & rods. Lay flowline to existing Gissler B3-3 Tank Battery. Install pumping unit, turn producing well to the Gissler B #3-3 battery.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

STERLING RANDOLPH

Title

PETROLEUM ENGINEER

Signature

Date

4/03/06

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.