

OCD-ARTESIA  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

|                                                                                                                                                                                                                                  |  |                                                                                                                                   |                                    |                                               |                                    |                                                                                                                        |             |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------------------------------------|------------------------------------|-----------------------------------------------|------------------------------------|------------------------------------------------------------------------------------------------------------------------|-------------|
| 1a. TYPE OF WELL:                                                                                                                                                                                                                |  | OIL WELL <input checked="" type="checkbox"/>                                                                                      | GAS WELL <input type="checkbox"/>  | DRY <input type="checkbox"/>                  | Other _____                        |                                                                                                                        |             |
| b. TYPE OF COMPLETION:                                                                                                                                                                                                           |  | NEW WELL <input checked="" type="checkbox"/>                                                                                      | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/>              | PLUG BACK <input type="checkbox"/> | DIFF. REVR. <input type="checkbox"/>                                                                                   | Other _____ |
| 2. NAME OF OPERATOR<br>BURNETT OIL CO., INC (817) 332-5108                                                                                                                                                                       |  |                                                                                                                                   |                                    |                                               |                                    | 5. LEASE DESIGNATION AND SERIAL NO.<br>NNMM2748                                                                        |             |
| 3. ADDRESS OF OPERATOR<br>801 CHERRY STREET- UNIT #9 SUITE 1500<br>FORT WORTH, TX. 76102-6881                                                                                                                                    |  |                                                                                                                                   |                                    |                                               |                                    | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                                                                   |             |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*<br>At surface UNIT D, 1010' FNL, 990' FWL<br>At top prod. interval reported below SAME AS SURFACE<br>At total depth SAME AS SURFACE |  |                                                                                                                                   |                                    |                                               |                                    | 7. UNIT AGREEMENT NAME                                                                                                 |             |
| 14. PERMIT NO.<br>3160-3                                                                                                                                                                                                         |  |                                                                                                                                   |                                    |                                               |                                    | DATE ISSUED<br>9/21/2005                                                                                               |             |
| 15. DATE SPUDDED<br>2/23/2006                                                                                                                                                                                                    |  | 16. DATE T.D. REACHED<br>3/7/2006                                                                                                 |                                    | 17. DATE COMPL. (Ready to prod.)<br>3/21/2006 |                                    | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*<br>3702' GR                                                                    |             |
| 19. ELEV. CASINGHEAD                                                                                                                                                                                                             |  | 20. TOTAL DEPTH, MD & TVD<br>5080' TD                                                                                             |                                    | 21. PLUG, BACK T.D., MD & TVD                 |                                    | 22. IF MULTIPLE COMPL., HOW MANY*                                                                                      |             |
| 23. INTERVALS DRILLED BY                                                                                                                                                                                                         |  | 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*<br>4527'-4784' Loco Hills Paddock                   |                                    | 25. WAS DIRECTIONAL SURVEY MADE<br>YES        |                                    | 26. TYPE ELECTRIC AND OTHER LOGS RUN<br>DLL/MICRO-GUARD, LSS, SD, DSN, SPECTRAL GR                                     |             |
| 27. WAS WELL CORED<br>NO                                                                                                                                                                                                         |  | 28. CASING RECORD (Report all strings set in well)                                                                                |                                    | 29. LINER RECORD                              |                                    | 30. TUBING RECORD                                                                                                      |             |
| 31. PERFORATION RECORD (Interval, size and number)<br>4527'- 4784' TOTAL 24 HOLES @ 2SPF                                                                                                                                         |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.                                                                                    |                                    | 33.* PRODUCTION                               |                                    | 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)<br>SOLD TO FRONTIER, INC. THROUGH GISSLER B3-3 TANK BATTERY |             |
| 35. LIST OF ATTACHMENTS<br>DLL/MICRO-GUARD, LSS, SD, DSN, SPECTRAL GR                                                                                                                                                            |  | 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records |                                    | 37. TEST WITNESSED BY<br>BELTON MATHEWS       |                                    | 38. DATE<br>4/03/06                                                                                                    |             |

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time of flow, and shut-in pressures, and recoveries):

CARLESON OFFICE

DESCRIPTION, CONTENTS, ETC.

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC.                  | NAME         | MEAS. DEPTH | TRUE VERT. DEPTH |
|-----------|-----|--------|----------------------------------------------|--------------|-------------|------------------|
|           |     |        | <p>2006 APR -7 PM 12: 52</p> <p>RECEIVED</p> | ALLUVIUM     | SURFACE     |                  |
|           |     |        |                                              | ANHYDRITE    | 232'        |                  |
|           |     |        |                                              | SALT         | 410'        |                  |
|           |     |        |                                              | BASE SALT    | 1220'       |                  |
|           |     |        |                                              | SEVEN RIVERS | 1480'       |                  |
|           |     |        |                                              | QUEEN        | 2205'       |                  |
|           |     |        |                                              | GRAYBURG     | 2604'       |                  |
|           |     |        |                                              | SAN ANDRES   | 2919'       |                  |
|           |     |        |                                              | YESO         | 4508'       |                  |

38. GEOLOGIC MARKERS