State of New Mexico Energy, Minerals & Natural Resources CE/VET

Form C-104 Revised June 10, 2003

1301 W. Grand A <u>District III</u> 1000 Fio Brazos <u>District IV</u> 1220 S. St. Franc	Rd., Azte is Dr., Sa	ec, NM 8	87410 NM 8750	05		l Conservat 20 South St Santa Fe, N	VIVI O I J	υ,						oropriate District Office 5 Copies AMENDED REPORT	
1 Operator na			_	1 FOR	ALLU	WABLE A	AND A	UIH	<u>OR</u>		ON 1 D Numb		KANS	PORT	
TOPCIALOI III	inc and	. A tuan	CO	G Opera					Į				229137	7	
550 W. Texas, Suite 1300 Midland, TX 79701 3 Reason for										n for Fili	Filing Code/ Effective Date NW				
4 API Number 5 Pool Name												6 Pool Code			
30-015-34573			D	Grayburg Jackson SR Q G SA								28509 • Well Number			
7 Property Code			* Property Name RJ Unit									134			
II.¹⁰Surfa	ce Lo	catio	on												
Ul or lot no. Section		1 Township		1 - 1			i i	North/South Line		Feet from the		East/West line		1	
K 27 Bottom Hole			7S	29E		2630	South			1650		West		Eddy	
UL or lot no.		ocatio vnship	n Range	Lot Idn	Feet from th	et from the North/South tine			Feet fro	m the	East/West line County				
	UL or lot no. Section		viisiii p												
12 Lse Code Producing			ethod	" Gas Co		15 C-129 Pe	C-129 Permit Number 16 C			C-129 Eff	129 Effective Date 17 C-129 Expira			-129 Expiration Date	
F Code P				3/25/	2006										
III. Oil a	nd Ga	s Tra	nspor	ters											
18 Transpor	t t			nsporter N	20	²⁰ POD 21 O			/G	G 22 POD ULSTR Location and Description					
Navaio Refinin				and Address ining Company									and Des	cription	
015694 PO Box 159							2325610 O								
	A	Artesia	, NM 8	88211-01	59)						Unit C Sec. 35 T17S R29E			
36785				Field Ser	rvices	rices 2325630									
		enbroo							Unit C Sec. 35 T17S R29E						
		Juessa	<u>, TX 7</u>	9702								Jiii C	<u> </u>	3 11/3 R29L	
						1 }		ļ							
IV. Prod	uced V	Water					<u> </u>	i							
23 POD	iuccu	<u>ıv atcı</u>	²⁴ POI	O ULSTR	Location	and Descripti	on								
1	5650							C Sec.	35	T17S R	29E				
V. Well	Compl														
	•		⁶ Ready Date 3/25/2006			²⁷ TD		²⁸ PBTD		²⁹ Perforati 2700-338				³⁰ DHC, MC	
2/28/2006 31 Hole Size					. & Tubii	3610		3589				34 Sacks Cement			
31 Hole Size				32 Casing & Tubing Si			33 Depth S			EL					
17 1/2			_	13 3/8, H-40			264					480sx			
12 1/4				8 5/8, J-55			844					500sx			
7 7/8				5	1/2, J-55	5	3603					860sx			
	2.3				3/8		3419					_			
VI. Well															
35 Date New	/ Oil	³⁶ Ga	Gas Delivery Date		37	³⁷ Test Date		38 Test Lengt		th 39 Tb		bg. Pressure		⁴⁰ Csg. Pressure	
3/30/200	3/30/2006		3/30/2006		4	4/6/2006		24 hours							
41 Choke Size			42 Oil			+3 Water		++ Gas			⁴⁵ AOF		7	46 Test Method	

35 Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	38 Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure				
3/30/2006	3/30/2006	4/6/2006	24 hours						
41 Choke Size	42 Oil	43 Water	++ Gas	+5 AOF	46 Test Method P				
	75	365	95						
been complied with	at the rules of the Oil Conser and that the information give of my knowledge and belief. Sterry W. Sherrell	n above is true and	OIL CONSERVATION DIVISION Approved by: Title:						
Title:	Production Clerk		Approval Date:	al Date: APR 2 4 2006					
E-mail Address: DKuy	ykendall@conchoresourc	ces.com							
Date: 4/22/200	Phone: (432)	2)685-4372							